

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE
(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
F _____ Letter requesting confidentiality attached.
C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5088 EXPIRATION DATE 6/85
OPERATOR John Jay Darrah, Jr. API NO. 15-083-20-651-A-0001
ADDRESS 405 Century Plaza, COUNTY Hodgeman
Wichita, Kansas 67202 FIELD _____
** CONTACT PERSON Dorene K. Dunn PROD. FORMATION _____
PHONE 316 263-2243 Indicate if new pay. _____
PURCHASER N/A LEASE Davidson OWWO
ADDRESS _____ WELL NO. #1
WELL LOCATION _____
DRILLING Mallard Drilling Co., Inc. 380 Ft. from North Line and
CONTRACTOR 405 Century Plaza 720 Ft. from East Line of (X)
ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 7 TWP 24 RGE 22 (W).

PLUGGING Kelso Casing Pulling
CONTRACTOR _____
ADDRESS Chase, Kansas

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4823 PBD 4570
SPUD DATE 7/12/83 DATE COMPLETED est. plugging date July 15, 1984
ELEV: GR 2246 DF _____ KB 2254

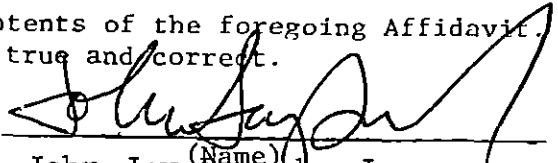
DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A
Amount of surface pipe set and cemented 331' already set DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion wash down. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Jay Darrah, Jr., being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.


John Jay Darrah, Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June, 19 84.

MY COMMISSION EXPIRES: October 13, 1985 (NOTARY PUBLIC) Dorene K. Dunn

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 18 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR John Jay Darrah, Jr. LEASE NAME Davidson SEC 7 TWP 24 RGE 22 (W)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. surface soil, clay & shale	0	4823		
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD ((New)) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface				331'	already set		
production		5 1/2		4619	poz	100	salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 shots total		4575-4578
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal.	4575-4578

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbis.	Gas MCF	Water %	Gas-oil ratio bbis.	CFPP
Disposition of gas (vented, used on lease or sold)			Perforations		