

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5088 EXPIRATION DATE 6/85

OPERATOR John Jay Darrah, Jr. API NO. 15-083-21,139-0000

ADDRESS 405 Century Plaza Building COUNTY Hodgeman

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Dorene K. Dunn PROD. FORMATION N/A

PHONE 316 263-2243 _____ Indicate if new pay.

PURCHASER N/A LEASE Schaffer

ADDRESS _____ WELL NO. #2

DRILLING Mallard Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR 405 Century Plaza Building 1880 Ft. from West Line of (X)

ADDRESS Wichita, Kansas 67202 the ~~xxx(XXX)~~ SEC 7 TWP 24 RGE 22(W).

PLUGGING Kelso Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS Chase, Kansas KGS

TOTAL DEPTH 4564 PBTD _____ SWD/REP _____

SPUD DATE 4/18/84 DATE COMPLETED est. plugging date PLG. _____

ELEV: GR 2246 DF 2252 KB 2254 July 15, 1984 NGPA _____

DRILLED WITH ~~(SPEX)~~ (ROTARY) ~~(KBOX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 12 jts. DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Jay Darrah, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
John Jay Darrah, Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June, 19 84.



[Signature]
(NOTARY PUBLIC)
Dorene K. Dunn

MY COMMISSION EXPIRES: October 13, 1985

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning information.

JUN 18 1984
CONSERVATION DIVISION
WICHITA, KANSAS

Side TWO OPERATOR John Jay Darrah, Jr. LEASE NAME Schaffer

SEC 7 TWP 24 RGE 22 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	1391 + 863
Check if samples sent Geological Survey.			B/Anhydrite	1430 + 824
			Heebner	3854 -1600
			Lansing	3932 -1678
Surface soil, shale	0	1391	B/ Ks. City	4308 -2054
Anhydrite	1391	1430	Marmaton	4328 -2074
Shale	1430	2195	Pawnee	4426 -2172
Lime w/shale	2195	4490	Ft. Scott	4465 -2211
Lime and chert	4490	4564	Cherokee Sh.	4491 -2237
			Miss.	4559 -2305

DST #1 4444-4564

Open 30 min., closed 30 min, flushed tool, no help
 1st open: Weak 1/4" blow, died in 15 minutes
 2nd open: No blow, flushed tool.
 Recovered - 32' mud.

ICIP 157# FCIP N/A
 IFP 98#-98# FFP N/A
 HYD 2309# Temp 120°

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	524'	Poz	285	3% CaCl 2% gel
Oil String		4-1/2"	10.5	4562	lite Poz	100 150	10% salt 2% gel.

N/A

LINER RECORD

N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPR
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Disposition of gas (vented, used on lease or sold)

Perforations