

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011
Name Viking Resources
Address 120 S. Market, Suite 518
Wichita, KS 67202-3819
City/State/Zip

Purchaser N/A

Operator Contact Person Jim Devlin
Phone (316) 262-2502

Contractor: License # 5420
Name White and Ellis Drilling

Wellsite Geologist Jim Maloney
Phone None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-7-87 7-13-87 7-13-87
Spud Date Date Reached TD Completion Date
4683
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 209 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-083-21,282-0000
County Hodgeman
SE SE NE Sec. 8. Twp. 24 Rge. 22. East
3080
440
(Note: Locate well in section plat below)

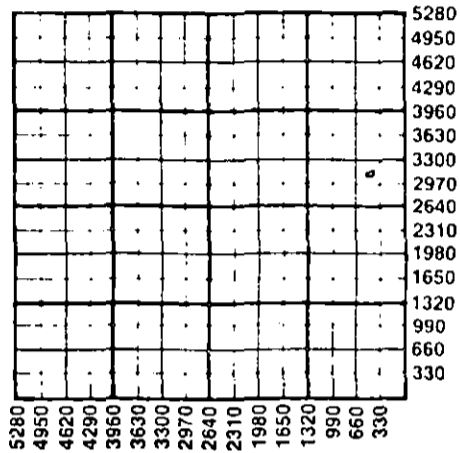
Lease Name Charles Fagen Well # 1

Field Name

Producing Formation

Elevation: Ground 2328 KB 2333

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.O. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

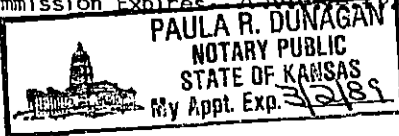
Signature Thomas G. Weseloh

Title Partner/Operator Date 8-6-87

Subscribed and sworn to before me this 6th day of August 1987

Notary Public Paula R. Dunagan

Date Commission Expires 2 March 1987



CONSERVATION DIVISION
Wichita, Kansas

8-18-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 8, Twp. 24 Rge. 22

SIDE TWO

Operator Name Viking Resources Lease Name Charles Fagen Well # 1

Sec. 8 Twp. 24 Rge. 22 East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

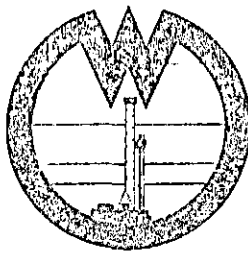
DST #1 4616-4655, 30-30-30-30, Rec. 5' Oil Spotted Mud
 BHP: 121/111 FP: 131/111 101/101, HP: 2370/2300
 BHT: 119°
 DST #2 4616-4674, 30-30-30-30, Rec. 15' Slightly Oil
 Spotted Mud, BHP: 121/129 FP: 172/101 111/111
 HP: 2411/2391, BHT: 120°
 DST #3 4614-4683 30-30-30-30, Rec. 15' Oil Spotted
 Mud, BHP: 360/222 FP: 114/63 116/84 HP: 2320/2236
 BHT: 120°

Name	Top	Bottom
Anhydrite	1460 +873	
Heebner	3944 -1611	
Brown Lime	4025 -1692	
Ft. Scott	4567 -2234	
Rew. Miss.	4647 -2314	
Mississippian	4671 -2338	
RTD	4683 -2350	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	20#	209	60/40 pox	135	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



15-083-21282-0000

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Viking Resources, 120 S. Market - Suite 518, Wichita, KS 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500, Wichita, Ks. 67202

Lease Name Charles Fagen Well No. 1

Sec. 8 T. 24 S R. 22 S Spot SE NE

County Hodgeman State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 209' with 135 sx. 2% Gel 3% CC

Production: _____ @ _____ with _____ sx.

Type Well: D & A Total Depth 4683'

Drilling Commenced 7-6-87 Drilling Completed 7-13-87

Formation	From	To	Tops
Cellar	0	7	Anhydrite 1479
Shale, Lime	7	4683	

RECEIVED
STATE CORPORATION COMMISSION

AUG 18 1987

CONSERVATION DIVISION
Wichita, Kansas