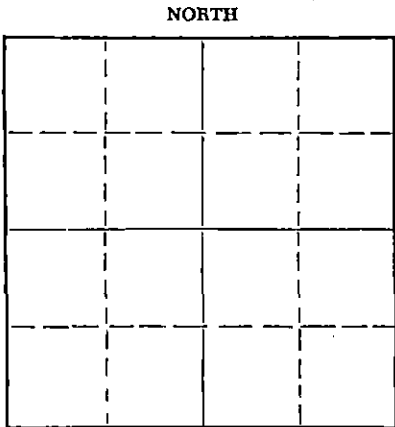


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Kingman County, Sec. 31 Twp. 29S Rge. 5W (E) (W)
Location as "NE/CNW/SW" or footage from lines NW SW NW
Lease Owner, The Texas Company
Lease Name W. T. Callison Well No. 1
Office Address 614 Bitting Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed April 11 1954
Application for plugging filed July 6, 1954
Application for plugging approved July 7 1954
Plugging commenced July 10 1954
Plugging completed July 11 1954
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4565' Feet
Show depth and thickness of all water, oil and gas formations. PBTD 4504'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	514'	0'
				7"	4569'	3973'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PLUGGED AS FOLLOWS:

4504' to 4480' - Sand
4480' to 4450' - Cement
4450' to 250' - Heavy Mud
250' to 240' - Rock Bridge
240' to 180' - Cement
180' to 15' - Heavy Mud
15' to Bottom of Cellar - Cement

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JUL 15 1954 07:45:54

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor R & S Pipe Pulling Company
Address Box 192, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Herbert L. Murray (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Herbert L. Murray
614 Bitting Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 13th day of July, 1954

My commission expires July 3, 1958

Jay A. Leach
Notary Public.

PLUGGING
FILE SEC 31 T29 R5W
BOOK PAGE 46 LINE 26

LOG OF WELL

W. T. CALLISON NO. 1

15-095-00408-0000

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE May 20, 1954
 DISTRICT Kansas LEASE W. T. Callison WELL NO. 1
 STATE Kansas COUNTY OR PARISH Kingman TWP. 29S RANGE 5W SEC. 31
 LOCATION OF WELL NW SW NW

COMMENCED RIGGING UP 2-16-54 COMMENCED DRILLING 2-16-54 COMPLETED DRILLING 4-11-54
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Stickle Drlg. Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0' TO 4565' COMPANY RIO No. _____
 TOTAL DEPTH 4565' MEASURED BY M. C. Harrell ELEVATION KB - 1521'
PBTD - 4504' DE - 1519'
GL - 1513'

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	32.75#	514'				(H-40, new casing)						FT.
7"	23#	686'				(J-55, new casing)						FT.
7"	20#	3883'				(J-55, new casing)						FT.
												FT.
												FT.
10-3/4" casing set at 513' with 325 sacks Pozmix and 75 sacks regular cement, 6 sacks CC. Cement circulated.												
7" casing set at 4565' with 125 sacks cement, 3% gel.												

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS				PUMPING OUTFIT			
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.				

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBL. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBL. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____

TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 REMARKS: _____

PLUGGING
 PLK SEC 31 T 29 R 5W
 BOOK PAGE 46 LINE 86

 W. T. Callison #1
 Orsemus South
 TD 4565' - PBTD 4504'
 Completed Drilling 4-11-54

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

LOG OF WELL

SHEET No. 2

District Kansas

Owner The Texas Company Farm W. T. Callison

Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
<u>REMARKS:</u>					
2-26-54					Ran DST #1 from 3260-3300', open 1 hour, recovered 180' mud, SBHP 155# in 20 minutes.
3-1-54					Ran DST #2 from 3650-72', open 1-1/4 hours, recovered 80' muddy salt water. SBHP 1445# in 30 minutes.
3-6-54					Took Core #1 from 4474-89', recovered 13'.
3-7-54					Ran DST #3 from 4482-89', open 1 hour, gas to surface in 37 minutes, recovered 315' oil. SBHP 1670# in 30 minutes. Took Core #2 from 4489-94', recovered 4'3".
3-8-54					Ran DST #4 from 4483-94', open 2 hours, gas to surface in 37 minutes, recovered 630' oil, no water. SBHP 1685# in 30 minutes. Took Core #3 from 4494-99', recovered 5'.
3-9-54					Ran DST #5 from 4494-4509', open 1 hour, recovered 3600' salt water. SBHP 1702# in 30 minutes.
3-17-54					Moved in cable tools and cleaned out to 4520'. Ran Gamma Ray Collar locator. Perforated 4486-90' with 12 shots. Swabbed out and tested 14 barrels oil and 20 barrels muddy salt water in 7 hours.
3-18-54					Swabbed 8 barrels oil and 40 barrels water in 12 hours.
3-19-54					Ran tubing with DM Squeeze packer at 4210' and squeezed perforations 4486-90' with 150 sacks cement, maximum pressure 3200#.
3-26-54					Drilled cement to 4504'. Perforated 4484-86' with 7 jets, tested 1 gallon oil per hour, no water, slight show of gas.
3-27-54					Acidized perforations 4484-86' with 300 gallons 15% acid, maximum pressure 2400#, broke to 1825# with 70 gallons in formation, then broke to 550#, treated at 550#. Swabbed back load and tested 6 barrels fluid in 1 hour and 40 minutes.
3-28-54					Swabbed 62 barrels oil and 10 barrels water in 24 hours, good show of gas. Ran tubing.
4-2-54					Pumped 50 barrels oil, no water, engine died.
4-3-54					Pumped 23 barrels oil, no water in 24 hours, good show of gas.
4-4-54					Pumped 7 barrels oil, no water and pumped off.
4-6-54					Pumped 8 barrels oil, no water and pumped off.
4-9-54					Pumped 9 barrels oil and 3 barrels water in 7 hours and pumped off.
4-11-54					Re-acidized with 500 gallons 15% acid, maximum pressure 1100#, no break, with 75# pressure drop in 5 minutes. Ran rods and pumped 93 barrels load oil.
4-12-54					Pumped 67 barrels load oil and 25 barrels new oil, 20 barrels water in 24 hours.
4-13-54					Pumped 8 barrels oil and 40 barrels water in 12 hours.

LOG OF WELL

SHEET No. 3

District **Kansas** Owner **The Texas Company Farm W. T. Callison** Well No. **1**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
<u>REMARKS:</u> (Con't)					
4-14-54	Pumped 51 barrels	oil and	27 barrels	water in	24 hours.
4-15-54	Pumped 27 barrels	oil and	32 barrels	water in	9 hours.
4-18-54	Pumped 35 barrels	oil and	52 barrels	water in	24 hours.
4-29-54	Pumped 2 barrels	oil and	32 barrels	water in	24 hours.
5-1-54	Pumped 4 barrels	oil and	30 barrels	water in	12 hours.
5-3-54	Pumped 25 barrels	water, no	oil in	12 hours.	
5-4-54	Pumped 4 barrels	oil and	33 barrels	water in	24 hours.
5-5-54	Pumped 4.46 barrels	oil and	32 barrels	water in	24 hours.
5-6-54	Pumped 2 barrels	oil and	30 barrels	water in	24 hours.
5-7-54	Pumped 3 barrels	oil and	30 barrels	water in	24 hours.
5-15-54	Well dry.				
<u>CASING RECORD:</u>					<u>TOPS:</u>
Measurement from 10" flange to KB 9.60', 10" flange to GL 0'					Topeka-----2485
Top of cement 3960'					Heebner-----3017
Centralizers:					Douglas-----3107
4365', 4482', 4544'					Stalnaker-----3280
9 scratchers through interval 4446-4546'					Lansing-----3342
					Kansas City-----3544
					Basic Kansas City3756
					Marmaton-----3805
					Cherokee-----3949
					Mississippi Chat-4122
					Mississippi Lms.-4174
					Kinderhook-----4381
					Viola-----4483
					Simpson Dolomite-4502
					Simpson Sand-----4506

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