

FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 069-20,256-6000  
County Gray  
E SW NW Sec. 15 Twp. 24S Rge. 30 X V

Operator: License # 4629

1980' Feet from S (circle one) Line of Section

Name: BRITO OIL COMPANY

660' Feet from E (circle one) Line of Section

Address 200 E. First, Ste 208

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name WEHKAMP Well # #1-15

Purchaser: KCC

Field Name MIH EXT.

Operator Contact Person: Raul F. Brito

Producing Formation NA

Phone (316) 263-8787

Elevation: Ground 2840 KB 2845

Contractor: Name: Abercrombie RTD, Inc.

Total Depth 5000' PSTD

License: 30684

Amount of Surface Pipe Set and Cemented at 266.95' Feet

Wellsite Geologist: Raul F. Brito

Multiple Stage Cementing Collar Used? Yes no

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  SIDW  Temp. Abd.  
 Gas  ENHR  SIGV  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A JH 4-5-94  
(Data must be collected from the Reserve Pit)

Operator: N/A

Chloride content 23,000 ppm Fluid volume 800 bbls

Well Name: \_\_\_\_\_

Dewatering method used evaporation

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/V

Spud Date 12-19-93 Date Reached TD 1-5-94 Completion Date \_\_\_\_\_

Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President Date 1/13/94

Subscribed and sworn to before me this 13th day of January 1994.

Notary Public LORENA L. HATHAWAY  
Date 1/17/94 My Appt. Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
S  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name BRITO OIL COMPANY Lease Name WEHKAMP Well # 1-15  
 Sec. 15 Twp. 24S Rps. 30  East  West County Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|   |   |   |                                  |                                 |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                     | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | HEEB 4050 (-1205)                       |                                  |                                 |
| Electric Log Run<br>(Submit Copy.)                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | LKC 4098 (-1253)                        |                                  |                                 |
|   |   | STARK 4434 (-1589)                      |                                  |                                 |
|   |   | BKC 4576 (-1731)                        |                                  |                                 |
|   |   | PAW 4670 (-1825)                        |                                  |                                 |
|   |   | CHER 4712 (-1867)                       |                                  |                                 |
|   |   | MORR SH 4851 (-2006)                    |                                  |                                 |
|   |   | MISS (ST GEN) 4854 (-2009)              |                                  |                                 |
|   |   | ST LOUIS 4882 (-2037)                   |                                  |                                 |
|   |   | "C" ZN 4954 (-2109)                     |                                  |                                 |

List All E.Logs Run: Comp Dense Neutron/Dual Ind  
 DST #1 - 4830-4852 30-30-30-30, Rec. 10; Mud,  
 IFP 31-31#, FFP 31-31#, ISIP 31#, FSIP 31#

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 28#             | 266.95'       | 60-40 poemix   | 170          | 2% gel 3% cc               |
|   |                   |                           |                 |               |                |              |                            |
|   |                   |                           |                 |               |                |              |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD |            |                |             |                            |
|-------------------------------------|------------|----------------|-------------|----------------------------|
| Purpose:                            | Depth      | Type of Cement | #Sacks Used | Type and Percent Additives |
|                                     | Top Bottom |                |             |                            |
| Perforate                           |            |                |             |                            |
| Protect Casing                      |            |                |             |                            |
| Plug Back TD                        |            |                |             |                            |
| Plug Off Zone                       |            |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|  |   |         |             |               |  |
|--|---|---------|-------------|---------------|--|
| TUBING RECORD                                  | Size  | Set At  | Pacler At   | Liner Run     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |               |  |
| Estimated Production Per 24 Hours              | Oil Bbls.   | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity  |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval \_\_\_\_\_

13-483-2627, Russell, Kansas  
none 316-793-5861, Great Bend, Kansas

JAN 14 1994

**CONFIDENTIAL**

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

1163

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

|                 |               |                                 |           |                        |                  |                |             |
|-----------------|---------------|---------------------------------|-----------|------------------------|------------------|----------------|-------------|
| Date 12/21/93   | Sec. 15       | Twp. 24S                        | Range 30W | 12-20 Called Out 11 PM | On Location 1 AM | Job Start 2:30 | Finish 3 AM |
| Lease Well Kemp | Well No. 1-15 | Charleston Location 2 1/2 W 6 N |           |                        | County Gray      | State Ks.      |             |

|                          |   |
|--------------------------|---|
| Contractor Abercrombie 8 | Owner Same  |
| Type Job Surface         | To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |
| Hole Size 12 1/4         | T.D. 271  |
| Csg. 8 3/8" 28'          | Depth 267   |
| Tbg. Size                | Depth KCC   |
| Drill Pipe               | Depth JAN 13  |
| Tool                     | Depth   |
| Cement Left in Csg. 15'  | Shoe Joint CONFIDENTIAL   |
| Press Max.               | Minimum   |
| Meas Line                | Displace 15,7661  |
| Perf.                    |   |

|  |
|--|
| Charge To Brito Oil Co. Inc.   |
| Street 200 E 1st #208  |
| City Wichita State Ks 67202  |
| The above was done to satisfaction and supervision of owner agent or contractor. |

Purchase Order No.  
X *Anthony White*

**CEMENT**

|                                    |
|------------------------------------|
| Amount Ordered 170 6% 2% Gel 3% CC |
| Consisting of                      |
| Common 102 5.75 586.50             |
| Poz. Mix 68 3.00 204.00            |
| Gel. 3 7.00 21.00                  |
| Chloride 5 25.00 125.00            |
| Quickset                           |

**EQUIPMENT**

|             |               |  |
|-------------|---------------|--|
| Pumptrk 158 | Cementor Gary |  |
|             | Helper Mike   |  |
| Pumptrk     | Cementor      |  |
|             | Helper        |  |
|             | Driver Bill   |  |
| Bulktrk 116 |               |  |
| Bulktrk     | Driver        |  |

|                   |             |      |         |
|-------------------|-------------|------|---------|
| Handling 170      | RELEASED    | 1.00 | 170.00  |
| Mileage 70        | FEB 14 1995 |      | 476.00  |
| FROM CONFIDENTIAL |             |      |         |
| Total             |             |      | 1582.50 |

|                       |        |
|-----------------------|--------|
| <b>DEPTH of Job</b>   |        |
| Reference: Pump Truck | 430.00 |
| 70 Mileage            | 157.50 |
| 8 3/8" TWP            | 42.00  |
| Total 629.50          |        |

Floating Equipment

TOTAL \$ 2212.00  
Disc 442.40  
\$ 1769.60

Remarks: Cement circulated.

*Thank you &  
W. L. Howard*

CONFIDENTIAL

3-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3520

Home Office P. O. Box 31

Russell, Kansas 67665

New

|                     |          |                       |       |  |             |           |         |
|---------------------|----------|-----------------------|-------|--|-------------|-----------|---------|
| Date                | Sec.     | Twp.                  | Range | Called Out   | On Location | Job Start | Finish  |
| 1-5-94              | 15       | 24                    | 30    | 8:30 pm  | 12:00 AM    | 12:45 AM  | 3:45 AM |
| Lease               | Well No. | Location              |       |  |             | County    | State   |
| weHKamp             | 1-15     | Charleston 2 1/4 W-6N |       |  |             | Gray      | Ks      |
| Contractor          |          |                       |       | Owner  |             |           |         |
| Abercrombie Rtd Inc |          |                       |       | Same   |             |           |         |
| Type Job            |          |                       |       | To Allied Cementing Co., Inc.  |             |           |         |
| Rotary Plug         |          |                       |       | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |             |           |         |
| Hole Size           |          | T.D.                  |       | Charge To  |             |           |         |
| 12 1/4 7/8          |          | 5000                  |       | Brito Oil Co Inc   |             |           |         |
| Csg.                |          | Depth                 |       | Street   |             |           |         |
| 8 5/8               |          | 260'                  |       | 200 E First Suite 208  |             |           |         |
| Tbg. Size           |          | Depth                 |       | City   |             |           |         |
|                     |          |                       |       | Wichita  |             |           |         |
| Drill Pipe          |          | Depth                 |       | State  |             |           |         |
|                     |          | KCC                   |       | KS   |             |           |         |
| Tool                |          | Depth                 |       | The above was done to satisfaction and supervision of owner agent or contractor.   |             |           |         |
|                     |          |                       |       |  |             |           |         |
| Cement Left in Csg. |          | Shoe Joint            |       | Purchase Order No.   |             |           |         |
|                     |          | JAN 13                |       | x <i>Anthony M...</i>  |             |           |         |
| Press Max.          |          | Minimum               |       | CEMENT   |             |           |         |
|                     |          | CONFIDENTIAL          |       |  |             |           |         |
| Meas Line           |          | Displace              |       | Amount Ordered   |             |           |         |
|                     |          |                       |       | 205 SK 60/40 69 Gel  |             |           |         |
| Perf.               |          |                       |       | Consisting of  |             |           |         |
|                     |          |                       |       | Common   |             |           |         |
|                     |          |                       |       | 123 5.25 707.25  |             |           |         |
|                     |          |                       |       | Poz. Mix   |             |           |         |
|                     |          |                       |       | 82 3.00 246.00   |             |           |         |
|                     |          |                       |       | Gel.   |             |           |         |
|                     |          |                       |       | 12 7.00 84.00  |             |           |         |
|                     |          |                       |       | Chloride   |             |           |         |
|                     |          |                       |       | Quickset   |             |           |         |
|                     |          |                       |       | Handling   |             |           |         |
|                     |          |                       |       | 205 1.00 205.00  |             |           |         |
|                     |          |                       |       | Mileage  |             |           |         |
|                     |          |                       |       | 70 574.00  |             |           |         |

EQUIPMENT

|             |          |        |
|-------------|----------|--------|
| No.         | Cementer | Don H  |
| Pumptrk 224 | Helper   |        |
| No.         | Cementer | GARY   |
| Pumptrk     | Helper   |        |
|             | Driver   | Rick W |
| Bulktrk 199 | Driver   |        |

|              |              |         |
|--------------|--------------|---------|
| DEPTH of Job |              |         |
| Reference:   | 1 Pump Truck | 980.00  |
|              | 70 Mileage   | 157.50  |
|              | 1 8 5/8 Plug | 21.00   |
|              |              |         |
|              |              |         |
|              | Total        | 1158.50 |

Remarks: Pumped 50sk at 2080  
 80sk at 1250, 50sk at 300  
 10sk 40', 15sk in RH  
 BY Allied Cementing  
 Thanks Don  
 Haired

|   |                     |
|---|---------------------|
| Amount Ordered  | 205 SK 60/40 69 Gel |
| Consisting of   |                     |
| Common  | 123 5.25 707.25     |
| Poz. Mix  | 82 3.00 246.00      |
| Gel.  | 12 7.00 84.00       |
| Chloride  |                     |
| Quickset  |                     |
| Handling  | 205 1.00 205.00     |
| Mileage   | 70 574.00           |
| <b>RELEASED</b><br><b>FEB 14 1995</b><br><b>FROM CONFIDENTIAL</b> |                     |
| Floating Equipment  |                     |
| TOTAL   | \$ 2974.75          |
| Disc-   | 594.95              |
|   | \$ 2379.80          |