

ORIGINAL
SIDE ONE

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APR 09 1992
APP. CONFIDENTIAL
FROM CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 069-20,241-0000

County Gray

AP NW SW NW Sec. 19 Twp. 24S Rge. 30W West

Operator: License # 9883

3180' Ft. North from Southeast Corner of Section

Name: Sharon Resources, Inc

4950' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 5340 S. Quebec St. #220

Lease Name #19-1 Gates Well # #19-1

City/State/Zip Englewood, CO 80111

Field Name NONE

Purchaser: _____

Producing Formation NONE

Operator Contact Person: Bob Elder

Elevation: Ground 2877' KB 2882'

Phone (303) 694-4920

Total Depth 5048' PBTD _____

Contractor: Name: Red Tiger Drilling Co.

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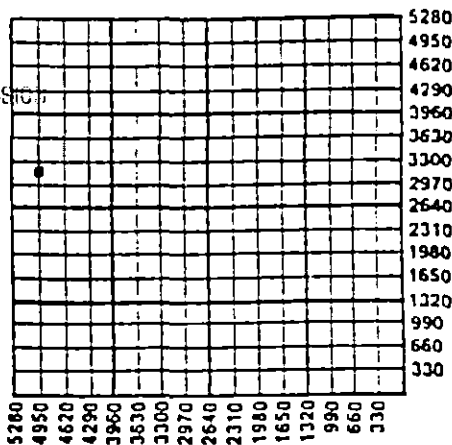
License: 5302 STATE CORPORATION COMMISSION

MAR 18 1991

Wellsite Geologist: BLAINE DAY

Designate Type of Completion

New Well Re-Entry Workover CONSERVATION DIVISION
Oil SWD Temp. Abd. Wichita, Kansas
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)



If OWD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Amount of Surface Pipe Set and Cemented at 458' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Drilling Method:

Mud Rotary Air Rotary Cable

If Alternate II completion, cement circulated from _____

1-3-91 1-13-91 1-15-91

Spud Date Date Reached TD Completion Date

feet depth to _____ w/ _____ SX CMT.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack J. Steinhilber

Title President Date 3/13/91

Subscribed and sworn to before me this 13 day of MARCH, 19 91.

Notary Public Mark A. Steinhilber

Date Commission Expires 2/10/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Sharon Resources, Inc. Lease Name Gates Well # #19-1
 Sec. 19 Twp. 24S Rge. 30W East West
 County Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
ANHYDRITE	1965'	
KRIDER	2713'	
LANSING	4110'	
BKC	4580'	
CHEROKEE SH,	4720'	
MORROW SH.	4872'	
MISSISSIPPI	4896'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	458'		275	3%cc 2%gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

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DAILY DRILLING REPORT
1/16/91

WELL NAME.....GATES #19-1
 LOCATION.....330' FWL, 2100' FNL SECTION 19, T24S-R30W
 COUNTY & STATE.....GRAY COUNTY, KANSAS
 OPERATOR NAME.....SHARON RESOURCES, INC. (303) 694-4920
 OBJECTIVE.....MORROW SANDSTONE
 ELEVATION.....GL = 2877', KB = 2882'
 DRY HOLE COST.....\$81,050
 COMPLETION COST.....\$134,760
 EST TD.....5100'
 DESCRIPTION.....DRILL & TEST

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DATE COMMENTS

1/14/91 DST #1 (Morrow) 4858' - 4908'. Ran 30-45-45-60. Recovered 80' gas in pipe and 40' oil cut mud, 18% oil. Sample chamber recovered 2950 cc total fluid of which 2250 cc were oil and 700 cc were mud and 13.8 cubic feet of gas. Mud pressure on sample was 42 psi. IFP = 31-31, FFP = 36-42, SIP 457-650.

1/15/91 DST #2 (lower St. Louis) 4980' - 5056'. 30-45-45-90.
 wk-strg blow, bottom of bucket in 23"
 wk-strg blow, bottom of bucket in 25"
 Rec. 75' mud, 120' mdy wtr, 300' SW.
 Temp. 126 degrees.
 IFP 57-121, FFP 148-238, SIP 1320-1320
 Rw 0.32 @63 degrees, 52,000 ppm
 Sampler 3000' total, all water. Rw = 0.32 @63 degrees.

DST #3 (upper St. Louis) 4910-4934. 30-30-30-30.
 Initial open v. wk blow, died in 26"
 Final open no blow, flush tool, no help
 Rec. 15' mud, temp = 122 degrees
 IFP 25-25, FFP 31-31, SIP 1305-1089
 Sampler 5 psi, 2750 all mud. Rw = mud

DST #4 hook wall test. (Krider)
 2726-2751. 30-45-45-60.
 Initial blow very weak throughout.
 Final blow very weak throughout.
 Recovered 140' watery mud.
 IFP 36-46, FFP 63-85, SIP 393-393

Plugged w/320 sxs 60-40 poz, 6% gel, 1/4# flocele as follows:
 100 sxs @3100'
 50 sxs @2032'
 80 sxs @980'
 50 sxs @490'
 10 sxs @40'
 15 sxs down rathole
 15 sxs down water well
 Cemented by Haliburton, completed at 12:45 a.m.
 KCC order by Steve Middleton.

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MAR 18 1991

CONSERVATION DIV.
 Wichita, Kansas