

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
Wichita, KS 67202
City/State/Zip

Purchaser Koch Oil Company
P.O. Box 2256, Wichita, KS 67201

Operator Contact Person Byron E. Hummon, Jr.
Phone 263-8521

Contractor: License # 5302
Name Red Tiger Drilling Co.

Wellsite Geologist Don W. Beauchamp
Phone 262-2332

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/12/86 9/21/86 9/22/86
Spud Date Date Reached TD Completion Date
4738'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 381 feet
Multiple Stage Cementing Coliar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1631 feet depth to surface w/ 295 SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 2040

API NO. 15-083-21,261-0000
County Hodgeman
SW NW NW Sec. 5 Twp. 24S Rge. 23 East
4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

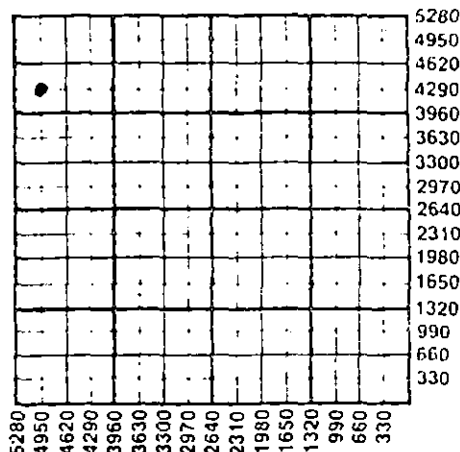
Lease Name Wolf Well # 1

Field Name Wildcat LADDIN, SW

Producing Formation Mississippi

Elevation: Ground 2445 KB 2450

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CD-128131, C-20480 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water 1200 Ft North from Southeast Corner (Stream, pond etc) 2900 Ft West from Southeast Corner
Sec 32 Twp 23S Rge 23 East West
Frank Wolf, Spearville, KS
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

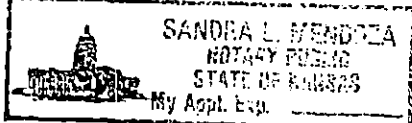
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Byron E. Hummon, Jr.*
Title Byron E. Hummon, Jr., President Date 1/5/87

Subscribed and sworn to before me this 5th day of January 1987
Notary Public *Sandra L. Mendoza*

Date Commission Expires February 13, 1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec. 5, Twp. 24, Rge. 23E

Operator Name Hummon Corporation Lease Name..... Wolf Well #..... 1

Sec..... 5 Twp..... 24S Rge..... 23 East West County..... Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4700 - 4730 (Mississippian)
30/45/90/60
Very wk increasing to fair blow
Rec. 250' GIP
20' CO
50' SOCM
BHP 1157/1217
FP 51/51 61/61
BHT 127°

DST #2: 4730 - 4738 (Mississippian)
30/45/60/90
Gd increasing to strong blow
Rec. 960' GIP
250' CGO (40°)
60' SOCMW (50% wtr, 40% M, 10% O)
(CHL 67,000 PPM)
BHP 1286/1276
FP 40/61 91/132
BHT 129°

Name	Top	Bottom
Anhydrite	1609	(+ 841)
B. Anhydrite	1630	(+ 820)
Heebner	4005	(-1555)
Lansing	4065	(-1615)
Stark SH	4375	(-1925)
B.K.C.	4456	(-2006)
Marmathon	4501	(-2051)
Pawnee	4569	(-2119)
Ft. Scott	4631	(-2181)
Cherokee SH	4655	(-2205)
B. Cherokee LM	4707	(-2257)
Miss. Spergen	4727	(-2277)
T.D.	4741	(-2291)

RELEASED RELEASED
FEB 11 1988 FEB 11 1988

CASING RECORD New Used **FROM CONFIDENTIAL**
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 1/2"	8-5/8"	24#	381	60/40 POZ	210	2% gel, 3% CC
Production	7-7/8"	5 1/2"	15.5#	4731	60/40 POZ	75	10% salt & 3/4 of 1% FR
Port collar	7-7/8"			1631'	50/50 POZ	295	6% Gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE	150. gals. 15% NE. Acid w/clay stay.	4731-38
		500. gals. 15% NE. " w/clay stay.	4731-38
		3000. gals. dbl. strength. FE. &	4731-52.
		(2). 1000. gal. pads. gel. wtr. w/OSR.	

TUBING RECORD Size 2-3/8" Set At 4731' Packer at NONE Liner Run Yes No

Date of First Production January 1, 1987 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	MCF	2 Bbls	CFPB	36°

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation 4731 - 4752
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled