

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Ks. 67202

Purchaser: _____

Operator Contact Person: Don Beauchamp

Phone (316)262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWNO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

11-23-90 11-30-90 11-30-90

Spud Date Date Reached TD Completion Date

API NO. 15- 083-21,359-0000

County Hodgeman

SE SW Ne Sec. 6 Twp. 24S Rge. 23 East West

2970 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

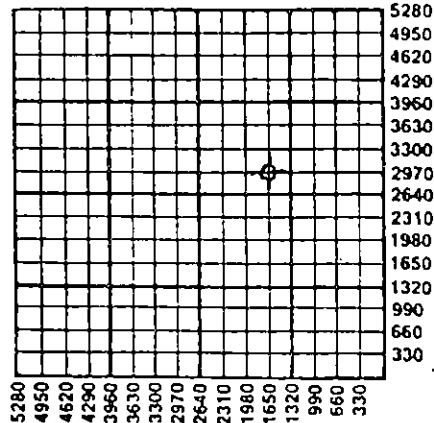
Lease Name Wolf "A" Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 2455' KB 2460'

Total Depth 4800' PBDT _____



AI-D DPA

Amount of Surface Pipe Set and Cemented at 278' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *C. W. Sebitts*

Title C. W. Sebitts, President Date 12-04-90

Subscribed and sworn to before me this 4th day of December

NOTARY PUBLIC - State of Kansas
Notary PVERDELLA LEWIS
My Appt. Exp. 6-6-94
Date Commission Expires 6-06-94

Verdella Lewis

RECEIVED
STATE CORPORATION COMMISSION
12-16-90

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
F Wireline Log Received
Wichita, Kansas Drillers Time Log Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Pickrell Drilling Co. Inc. Lease Name Wolf "A" Well # 1

Sec. 6 Twp. 24S Rge. 23 East West
 County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p style="text-align: center;">Formation Description</p> <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table style="width:100%; margin-top: 10px;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1616(+ 844)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4018(-1558)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4080(-1620)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4391(-1931)</td> <td></td> </tr> <tr> <td>B/Kansas City</td> <td>4474(-2014)</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4519(-2059)</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>4652(-2192)</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4676(-2216)</td> <td></td> </tr> <tr> <td>B/Lime</td> <td>4730(-2270)</td> <td></td> </tr> <tr> <td>Mississippi Lime</td> <td>4752(-2292)</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	1616(+ 844)		Heebner	4018(-1558)		Lansing	4080(-1620)		Stark	4391(-1931)		B/Kansas City	4474(-2014)		Marmaton	4519(-2059)		Fort Scott	4652(-2192)		Cherokee	4676(-2216)		B/Lime	4730(-2270)		Mississippi Lime	4752(-2292)	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	278'KB	60/40 poz.	155sx	2% gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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2627, Russell, Kansas
 793-5861, Great Bend, Kansas

15-083-21359-0000 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ORIGINAL
ALLIED CEMENTING CO., INC. No. 7247
 Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	11-23-50	Sec.	6	Twp.	24	Range	23	Called Out	5:00 PM	On Location	7:00 PM	Job Start	8:30 PM	Finish	9:00 PM
Lease	Wolf Trust	Well No.	A-1			Location	Jetmore 45 1/2 E S.5.			County	Hodgeman		State	KS	
Contractor	Picknell Dalg.							Owner	Same						
Type Job	SURFACE							To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"		T.D.	281'											
Csg.	8 5/8"		Depth	281'											
Tbg. Size								Depth							
Drill Pipe								Depth							
Tool								Depth							
Cement Left in Csg.	15'		Shoe Joint												
Press Max.								Minimum							
Meas Line								Displace	17.84660						
Perf.															

EQUIPMENT

Pumptrk	No.	Cementer	Ken
	46	Helper	John
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	199	Driver	Bob
Bulktrk		Driver	

DEPTH of Job

Reference:	pump trk chg.	380.00
	29 misc	58.00
	1 8 5/8 TWP	42.00
	Sub Total	
	Tax	
	Total	480.00

Remarks: Cement Did CIRC

Allied Cementing Co.
 By Ken Klatka

CEMENT			
Amount Ordered	155 sq 60/40 2% go 13% cc		
Consisting of			
Common	93	5.25	488.25
Poz. Mix	62	2.25	139.50
Gel.	3	6.75	N/C
Chloride	5	21.00	105.00
Quickset			
		Sales Tax	
Handling	155	1.00	155.00
Mileage	29		179.80
		Sub Total	
		Total	1067.55
Floating Equipment			
	Total \$ 1547.55		
	STATE CORPORATION COMMISSION 309.51		

DEC 11 1950

CONSERVATION DIVISION
 Wichita, Kansas

1238.04

TH. L. ...

483-2627, Russell, Kansas
6-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

15-083-21359-0000

ALLIED CEMENTING CO., INC.

No. 6046

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	1-30-90	Sec.	6	Twp.	24	Range	23	Called Out	5 ³⁰ PM	On Location	7 ³⁰ AM	Job Start	7 ³⁰ AM	Finish	9 ³⁰ AM
Lease	Wolf Trust	Well No.	"A" - 7			Location	Getmore 55 3/4 E slide			County	Hodgeman		State	KS	
Contractor	Pickrell Drilling					Owner	Some								
Type Job	Big Plug					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 3/4		T.D.	4800 ft											
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2		Depth	1650 ft											
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

EQUIPMENT

No.	Cementer	Mike
Pumptrk 120	Helper <i>Wesley</i>	Brad
No.	Cementer	
Pumptrk	Helper	
Driver	Chad	
Bulktrk 69	Driver <i>Ness</i>	
Bulktrk	Driver	

DEPTH of Job 1650 ft

Reference:	Pump truck charge	380.00
29	Milage charge	58.00
1	old Hole Plug	20.00
	Sub Total	
	Tax	
	Total	458.00

Remarks: mixed 50 lb at 1650 ft
40 lb at 800 ft
40 lb at 300 ft
10 lb at 40 ft
15 lb at Rat hole

Thank you 2/29

Amount Ordered	195 ⁰⁰ 40 67921	2 1/2 # Flo Seal per sack
Consisting of		
Common	117	5.25 614.25
Poz. Mix	78	2.25 175.50
Gel.	12	6.75 81.00
Chloride		
Quickset		
Flo Seal - 48 #	1.00	48.00
Sales Tax		
Handling	195	1.00 195.00
Milage	29	226.20
Sub Total		
Total		1339.95

Floating Equipment

Total \$ 1797.95

RECEIVED Disc - 359.59
\$ 1438.36

DEC 11 1990

CONSERVATION DIVISION
Wichita, Kansas

Thank you!

Allied Cementing Co. Inc. by Mike Mansel
Mike Mansel