

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR John Jay Darrah, Jr. API NO. 15-083-20,906-0000  
 ADDRESS 405 Century Plaza, Wichita, Ks. COUNTY Hodgeman  
 FIELD \_\_\_\_\_

\*\*CONTACT PERSON John Jay Darrah, Jr. LEASE Cole C  
 PHONE (316) 263-2243

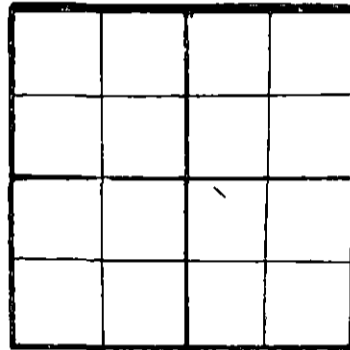
PURCHASER dry hole WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION C SE NW

DRILLING CONTRACTOR Mallard Drilling Co., Inc. 660 Ft. from south Line and  
405 Century Plaza 660 Ft. from east Line of  
Wichita, Kansas 67202 the NW¼ SEC. 10 TWP. 24S RGE. 23W

PLUGGING CONTRACTOR Mallard (job by Halliburton)  
 ADDRESS same as above

TOTAL DEPTH 4820 PBDT 4820  
 SPUD DATE 10/30/81 DATE COMPLETED 11/6/81

ELEV: GR2371 DF KB 2379



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_

DRILLED WITH ~~COMPLEX~~ (ROTARY) (~~XXXX~~ TOOLS (New) (~~XXXX~~) casing.  
 Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	338'	common	200	2% gel, 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED  
 STATE CORPORATION COMMISSION

TEST DATE: \_\_\_\_\_ PRODUCTION \_\_\_\_\_ NOV 18 1981

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS  
 Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_ Gravity \_\_\_\_\_  
 bbls. MCF bbls. \_\_\_\_\_

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing Interval (s) \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

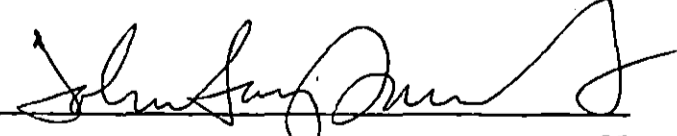
A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

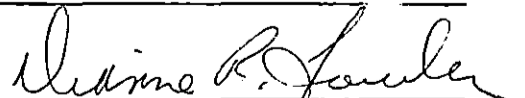
John Jay Darrah, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS \_\_\_\_\_ FOR \_\_\_\_\_ OPERATOR OF THE Cole LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) 

SUBSCRIBED AND SWORN TO BEFORE ME THIS 13th DAY OF November 19 81

  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 8/25/84