

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5088 EXPIRATION DATE July, 1983
 OPERATOR John Jay Darrah, Jr. API NO. OWWO Donald C. Slawson's
 ADDRESS 405 Century Plaza COUNTY Hodgeman #1 Smith T
Wichita, Ks. FIELD Wildcat KRANKENBERG EXT
 ** CONTACT PERSON Dianne R. Fowler PROD. FORMATION Mississippi
 PHONE (316) 263-2243
 PURCHASER Koch Oil Company LEASE Smith
 ADDRESS P. O. Box 2256 WELL NO. #1 TT
Wichita, Ks. 67202 WELL LOCATION C NW NE
 DRILLING J.W. Drilling Co., Inc. 660 Ft. from west Line and
 CONTRACTOR 660 Ft. from south Line of
 ADDRESS 200 East First, Suite 500 the NE (Qtr.) SEC 0 TWP 24 RGE 23W.
Wichita, Kansas 67202

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 4756 PBD 4750
 Re-entry _____
 SPUR DATE 12-6-82 DATE COMPLETED 3-7-83
 ELEV: GR 2420 DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~x~~ (AIR) ~~xxxx~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-58216

Amount of surface pipe set and cemented 350' DV Tool Used? unknown

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Note-This well was taken over from Alpine Drilling Co., Inc. on Jan. 11, 1983 by John Jay Darrah, Jr. Information given prior to that date is to best of our knowledge.

A F F I D A V I T

John Jay Darrah, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct, to best of my information and belief.

John Jay Darrah, Jr.

 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March, 1983.

Dianne R. Fowler

 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8/25/84

RECEIVED
 STATE CORPORATION COMMISSION
3-17-83

** The person who can be reached by phone regarding any questions concerning this information.

MAR 17 1983
 CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John Jay Darrah, Jr. LEASE Smith TT SEC. 10 TWP. 24 RGE. 23

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>(log will need to be obtained from either Donald C. Slawson on original well which was completed app. 3/19/76 or from Alpine Drilling Co., Inc.)</p> <p>No log run by John Jay Darrah, Jr.</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	unknown	8 5/8	unkn.	350'	unknown		
Prod.	"	5 1/2	14#	4754	common	125	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4714-17

Size	Setting depth	Packer set at
2 3/8"	4736	4674

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>March 7, 1983</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>MAR 17 1983</u>
RATE OF PRODUCTION PER 24 HOURS Oil <u>37</u> bbls.	Gas <u>none</u> MCF	Water <u>% 80</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>none</u>		Perforations <u> </u>

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STATE CORPORATION COMMISSION

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