

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5040 EXPIRATION DATE 6-30-83

OPERATOR Alpine Drilling Co., Inc. API NO. 15-083-20462A

ADDRESS 200 East First, Suite 500 COUNTY Hodgeman

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Jon T. Williams, Jr. PROD. FORMATION Mississippi  
PHONE (316) 263-5705

PURCHASER LEASE SMITH"TT" OWWO

ADDRESS WELL NO. 1

WELL LOCATION C NW NE

DRILLING J. W. Drilling Co., Inc. 660 Ft. from North Line and

CONTRACTOR ADDRESS 200 East First, Suite 500 660 Ft. from West Line of

Wichita, KS 67202 the NE 1/4 (Qtr.) SEC 10 TWP 24 SRGE 23W.

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		0	
		10	

KCC /

KGS /

SWD/REP /

PLG. /

TOTAL DEPTH 4756 PBTD

SPUD DATE Nov. 21, 82 DATE COMPLETED DEC. 10, 82

ELEV: GR DF KB 2425

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8" 347/275sx DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Sold to John Derrah

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon T. Williams, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)  
Jon T. Williams, Jr.  
day of January

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January 19 83.

*Shelley Marks*  
(NOTARY PUBLIC)

Shelley Marks  
STATE CORPORATION COMMISSION

RECEIVED  
JAN 04 1983

CONSERVATION DIVISION  
Wichita, Kansas

MY COMMISSION EXPIRES: December 29, 1985



The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Alpine Drilling LEASE Smith "TT" SEC. 10 TWP, 24 RGE, 23W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Wash downed.....	0	4756	OLD LOG TOPS	
Was Previously Drilled by Slawson Drilling Company			Anhydrite..	1586 + 839
			Heebner....	3993 -1568
			Lansing....	4072 -1647
			Cherokee Shale	4612 -2187
			Fort Scott..	4617 -2192
			B/Cherokee Lime	4688 -2263
			Miss.....	4712 -2287
			Old RTD....	4756 -2331
			Old LTD....	4759 -2334

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
OWWO_Surface	12-1/4	8-5/8		347	common	275	
Production	7-7/8	5-1/2	14#	4754	common	125	2% gel, 10% salt 10 bbl salt flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	D.P. Jets	4714-18

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized with 250 gals of 15% MCA	4714-18

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Perforations

Disposition of gas (vented, used on lease or sold)

