

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ... 5927 ...  
name ... Blackstone Drilling, Inc. ...  
address ... 523 W. Kansas, P.O. Box 1184 ...  
City/State/Zip ... McPherson, KS 67460

Operator Contact Person ... Charles D. Johnson ...  
Phone ... (316) 241-1271

Contractor: license # ... 5927 ...  
name ... Blackstone Drilling, Inc.

Wellsite Geologist ... Donald J. Melland ...  
Phone ... (316) 241-7907

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....

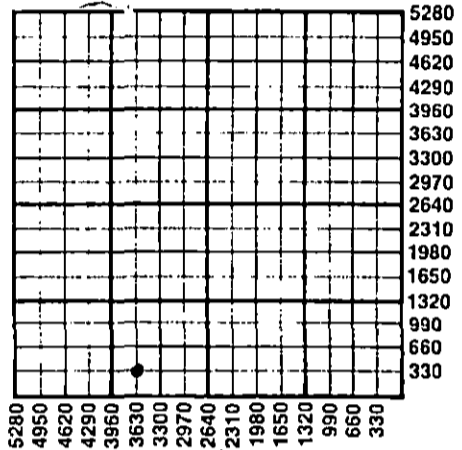
WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4-20-84 5-4-84 7-10-84  
Spud Date Date Reached TD Completion Date  
3355 3338  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at ..... feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set ..... feet  
If alternate 2 completion, cement circulated  
from .... 246 ..... feet depth to ... surface ... w/ ... 200 ... SX cmt

API NO. 15 - ... 155-20985 - 0000  
County ... Reno  
SW 1/4 SE 1/4 SW 1/4 Sec. 35 ... Twp. 23 ... Rge. 4 ... West  
330  
Ft North from Southeast Corner of Section  
3630 ... Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name ... Brandenberger Well# ... 1  
Field Name ... Burrton  
Producing Formation ... Mississippian  
Elevation: Ground ... 1463 KB ... 1468

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # ... T84-180  
 Groundwater ... 470 ... Ft North From Southeast Corner and  
(Well) 3700 ... Ft. West From Southeast Corner of  
Sec 35 Twp 23 Rge 4  East  West  
 Surface Water ... Ft North From Southeast Corner and  
(Stream, Pond etc.) ... Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-4837 (C-21, 910)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

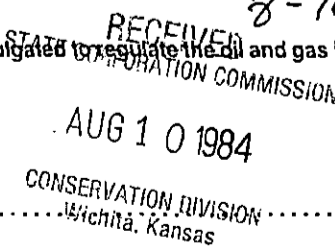
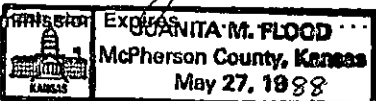
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ... Charles D. Johnson  
Title ... Secretary-Treasurer  
Date ... 8/9/84

Subscribed and sworn to before me this 9th day of August 1984

Notary Public ... Juanita M. Flood



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec 35 Twp 23 Rge 4 West

SIDE TWO

Operator Name **Blackstone Drilling, Inc** Lease Name **Brandenberger** Well# **1** SEC **35** TWP **23** RGE **4**  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
conglomerate	3264	3272
Mississippian chert & dolomite	3272	3355

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface pipe	.....	12. 3/4"	.....	246	common	200	.....
conductor	1.1"	8. 5/8"	32#	584	common	250	.....
oil string	7. 7/8"	5. 1/2"	15. 5#	3350	common	75	.....

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3332-38	acid 3000 gal - 7 1/2%	3332-38
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

**TUBING RECORD** size **2 7/8** set at **3346** packer at **.....** Liner Run  Yes  No

Date of First Production **7/12/84** Producing method  flowing  pumping  gas lift  Other (explain) .....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
3 Bbls		MCF	600 Bbls	CFPB	36

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify) .....

3332-38

Dually Completed.  
 Commingled