

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5420 EXPIRATION DATE _____

OPERATOR White & Ellis Drilling, Inc. API NO. 6-30-84

ADDRESS 401 E. Douglas - Suite 500 COUNTY 15-083-21,061-0000

Wichita, Kansas 67202 FIELD Hodgeman

** CONTACT PERSON Mike Dixon PROD. FORMATION _____

PHONE (316) 263-1102

PURCHASER _____ LEASE Fagen

ADDRESS _____ WELL NO. 2

DRILLING White & Ellis Drilling, Inc. 1320 Ft. from North Line and

CONTRACTOR _____ 330 Ft. from West Line of

ADDRESS 401 E. Douglas - Suite 500 the NW(Qtr.) SEC 16 TWP 24 RGE 23 (W).

Wichita, Kansas 67202

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4730' PBD _____

SPUD DATE 7-6-83 DATE COMPLETED 7-15-83

ELEV: GR 2383' DF _____ KB 2388'

DRILLED WITH (RABBIT) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 505' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Disposal~~, ~~Temporary Abandonment~~, ~~Well Completion~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal W. Dixon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Micheal W. Dixon
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of August, 19 83.

CAROLYN J. TJADEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires Sept. 5, 1984

MY COMMISSION EXPIRES:

Carolyn J. Tjaden
(NOTARY PUBLIC)
Carolyn J. Tjaden

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

AUG 17 1983 8-17-83

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
ANHYDRITE	1546	+ 842		
HEEBNER	3953	-1565		
TORONTO	3972	-1584		
LANSING	4026	-1638		
B/KC	4441	-2053		
PAWNEE	4556	-2168		
FT. SCOTT	4588	-2200		
CHEROKEE	4610	-2222		
MISSISSIPPI	4686	-2298		
MISS. PORO.	4694	-2306		
RTD	4730			
LTD	4733			
DST #1: 4563'-4631', 30-30-30-30, 1st op wk. blo. died 20" 2nd op no blo., rec. 10' mud IFP 38-38, FFP 38-38 ISIP 576, FSIP 102				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		500'	60/40 poz	275	3% CC 2% Gel
SWD		5 1/2"	14#	1550'	Halliburton Light	300	1/4# flocele per sx 2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1/2'		1070 - 1170'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	1037'	1032'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil	Gas
	bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	bbls.	CFPB
	Perforations	