

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5420 EXPIRATION DATE 6-30-82

OPERATOR White & Ellis Drilling, Inc. API NO. 15-083-21,003-0000

ADDRESS 401 E. Douglas - Suite 500 COUNTY Hodgeman

Wichita, Kansas 67202 FIELD Krankenburg-Extension

** CONTACT PERSON Mike Dixon PROD. FORMATION Mississippian

PHONE (316) 263-1102

PURCHASER Koch Oil Company LEASE Fagen

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C S/2 NE NW

DRILLING White & Ellis Drilling, Inc. 660 Ft. from East Line and

CONTRACTOR 401 E. Douglas - Suite 500 660 Ft. from North Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 16 TWP 24 RGE 23 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS

TOTAL DEPTH 4800' PBDT

SPUD DATE 10-20-82 DATE COMPLETED 12-3-82

ELEV: GR 2398 DF KB 2403

DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 508' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, ~~TEMPORARILY ABANDONED, OR~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

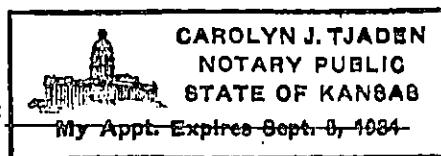
Micheal W. Dixon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Micheal W. Dixon (Signature and Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of December, 1982.

MY COMMISSION EXPIRES:



Carolyn J. Tjaden

Carolyn J. Tjaden (Signature) (NOTARY RECEIVED)

** The person who can be reached by phone regarding any questions concerning this information. DEC 20 1982 DIVISION OF CONSERVATION WICHITA, KANSAS 12-20-82

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
ANHY	1555	+ 848	CONFIDENTIAL	
HEEB	3968	-1565		
LANS	4039	-1636		
B/KC	4452	-2049		
PAWNEE	4563	-2160		
FT. SCOTT	4600	-2197		
MISS	4687	-2217		
MISS DOLO	4696	-2293		
T.D.	4800	-2395		
<p>DST #1: 4668' - 4701' - 30-45-45-60 1st op - Strong blow/8" 2nd op - Strong blow/8" Rec. 1710' GIP, 455' CGO, 600' SL. MWCGO, 80% Oil, 7% W, 13% Mud IF 152/243 FF 345/406 ISIP 1353 FSIP 1343</p> <p>DST #2: 4696' - 4709' - 30-45-45-60 1st op - Wk bldg to strong blow in 3" 2nd op - wk bldg to strong blow in 5" Rec. 1440' of GIP, 780' of CGO, 300' of frothy gasy oil, 10% gas, 90% oil, 420' of sl O&GCMW, 4% oil, 2% gas, 6% mud, 88% w - Chlor 22,000 IF 152/325 FF 447/597 ISIP 1343 FSIP 1333</p>				
<p>State Geological Survey WICHITA BRANCH</p> <p>RELEASED DEC 10 1983</p> <p>FROM CONFIDENTIAL</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	516'	60/40 poz	300	3% CC 2% Gel
Production	7 7/8"	4 1/2"	10.5	4799'	50/50 poz	200	18% salt 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4696'-4702'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	3010.93'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 12-3-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 20 bbls.	Gas MCF 80 %	Water 100 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations 4696-4702		