

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required AffidavitMail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH

	X		

Locate well correctly on above
Section Plat

RENO

County, Sec. 35 Twp. 23S Rge. 4 (E) W (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines

QNW SE

Lease Owner OLSON OIL COMPANY

Lease Name C. GORVIN

Well No. 2

Office Address PO Box 2680 TULSA OKLAHOMA

Character of Well (completed as Oil, Gas or Dry Hole) OIL

Date well completed October 15th 19 33

Application for plugging filed July 6th 19 44

Application for plugging approved July 8th 19 44

Plugging commenced July 8th 19 44

Plugging completed July 13th 19 44

Reason for abandonment of well or producing formation Exhausted

If a producing well is abandoned, date of last production February 19 41

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Durkee

Producing formation Chat Depth to top 3328' Bottom 3371' Total Depth of Well 3371' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chat	Gas	3308'	3320'	12 $\frac{1}{2}$ "	483'	none
Chat	Oil	3332'	3371'	8 5/8"	3257'	2370' 40
				5 3/16"	3338'	Pulled

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

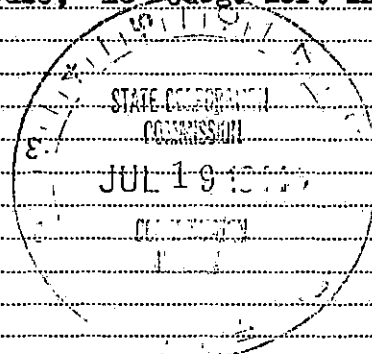
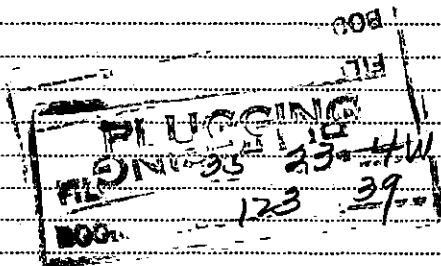
7-9-44 clean cellar and take off master gate

7-10-44 mud to 3265' run 8 sks cement from 3265' to 3240'

7-11-44 fill with mud to 310' and with rock to 300'

7-12-44 run 30 sks cement from 300' to 270' and fill with mud from 270' to 15'

7-13-44 cap with 10 sks cement from 15' to cellar base, 13' casg. left in well cemented.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to OLSON OIL COMPANY

Address Rt. 1 BURRTON, KANSAS

STATE OF KANSAS, COUNTY OF RENO, ss.

S. A. KEETFOVER

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

S. A. Keefover
Rt. 1 Burrton, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 18th day of July, 1944

My commission expires

June 19th 1948

19-4174



6-42-6M

Notary Public.

MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division

800 Bitting Building

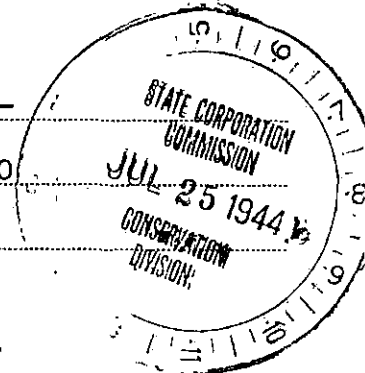
Wichita, Kansas

15-155-19239-0001

NOTICE: All questions on this form must be answered.

Company Operating OLSON OIL COMPANYOffice Address 1009 Petroleum Building (Box 2680), Tulsa 1, OklahomaCounty RENO Sec. 35 Twp. 23S Rge. 4WFarm Name C. GORVIN Well No. 2 Field BurrtonWell Location Center NW/4 SE/4Name of Producing Sand Chat Total Depth 3371Commenced Plugging July 8th, 1944 Finished July 13th, 1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 657 Gas 5 700 MCF Water -0-Production when Plugged: Oil 2 Gas -0- Water 200Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	8-5/8	2370	37			2370	37	To be used in other wells to be drilled in Kansas.

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
	None			

* Usable, Usable with minor repairs, or junk.

Date: July 18th, 1944 Signed: J. H. McNamee

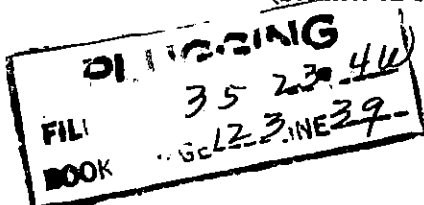
(For Operating Co.—Title)

(See note on reverse side)

FORM—FP-1

20-2554

4-44—3M



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

15-155-19239-0001

OLSON OIL COMPANY
C. GORVIN # 2 CNW SE
35 - 23S - 4W
Commenced 9-16-33
Completed 19-16-33
Elevation 1463'

12 1/8" @ 483' w/250 sx
8 1/4" @ 3266' w/250 sx
5 3/16" 3338'

0
160 sand
200 clay
474 shale & shells
477 lime
780 shale & shells
840 lime
1207 shale & shells
1323 shale & lime
1731 shale & shells
1827 shale & lime
1893 lime
1950 shale
1960 lime
2029 shale & lime
2099 lime
2128 shale & shells
2157 lime
2188 shale & shells
2230 lime
2263 broken lime
2285 lime
2352 shale & shells
2427 lime
2448 shale & shells
2500 sand
2527 shale & shells
2581 lime
2651 shale & shells
2685 lime
2700 shale & shells
2730 lime
2781 shale & shells
2887 lime

2887-2900 core
2887-2894 black sh, lime shells
2894-2900 oolitic lime.
2970 shale & lime
3030 shale & lime shells
3072 shale & lime
3133 shale
3222 shale & shells
3254 variegated shale
3287 chat
3304 chat, soft
3320 chat.

Drilled to 3308' bailed and gauged 2,500M gas.
deepened to 3320' " " " 4,000M "

3332 Chat, oil start flow
3371' "
T.D.

NOTE: 5 3/16" was pulled recovering 3338'
no cement was used.

PI LICKING	
FILE	35 23 44
LOOK	123 39

