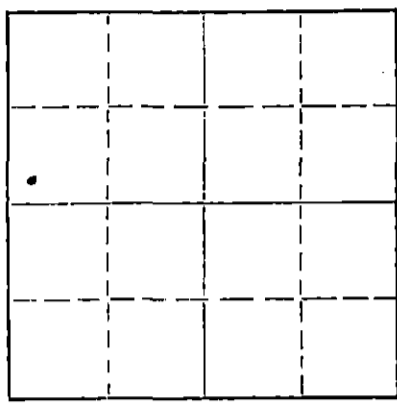


15-155-02841-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202
NORTH

Form CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Reno County. Sec. 35 Twp. 23 S Rge. 1 W (E) (W)
Location as "NE/CNWxSW" or footage from lines. SW SW SW
Lease Owner S & K Oil Co.
Lease Name Goering "B" Well No. 6
Office Address Tulsa, Oklahoma P O Box 682
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 1 2 19 35
Application for plugging filed 8 - 6 19 70
Application for plugging approved Aug 11 and dec 1 19 70
Plugging commenced Dec. 19 70
Plugging completed Dec. 29 19 70
Reason for abandonment of well or producing formation Depleted
If a producing well is abandoned, date of last production Years Ago 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3590 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				16"	224	
				13 "	482	
				7"	3566	1638.20'
				5 1/2"	3440	1657.10'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back in the 5 1/2 and dumped 5 sacks of cement. Shot pipe off at 1657.10'. Pulled pipe and shot 7" pipe at 1638.20". Pulled pipe and mudded hole to 215'. Set 15' rock bridge and finished filling hole with 6 yards of ready-mix cement.

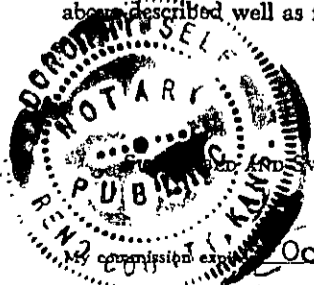
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(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Bert Self
Address Hutchinson, Kans.

STATE OF Kans., COUNTY OF Reno, ss.
Employee (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

(Signature) Bert Self
R. R. #4, Hutchinson, Kans. 67501
(Address)

AND SWORN to before me this 31st day of December, 19 70



October 18, 1973 Notary Public.

15-155-02841-0000

*NOTE: Date of completion is date at which drilling and cleanout operations are finished. Tools may be kept at well to produce by swabbing, agitation, etc; when finally removed operations succeeding date of completion should be described in job report, Form 0813.

Form O2037-A 20M 7-0-35

OLSON - SHELL (O.R.) <small>(COMPANY)</small>	LEASE J. H. (RING) Well No. B-6 SURVEY SW NW Sec. 35 T. 23S R. 4W LOCATION Parish Co. RENO STATE KANSAS DISTRICT BURTON 330' SL: 330' WL
WEEKLY DRILLING REPORT COMPLETION From 11-6-34 To 1-3 19 35	

Elevation: Derrick Floor 1469	Ground _____
Type of Rig _____	Rig Contractor _____
Rig Commenced 11-7-34	Completed 11-13-34
Rotary Tools from 0 to 3576	Contractor Olson, Steam Rotary
Commenced 11-26-34	Completed 12-26-34
Cable Tools from 3576 to 3590	Contractor Olson, Steam Cable
Commenced 1-1-35	Completed* 1-2-35

PRODUCING STRATA

(Note: State contents of all producing strata, oil, gas, or water, giving fluid level etc.)

TOP	BOTTOM	NAME	REMARKS
3579	3590	Hunton	
TD	3590	Lime	

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ACID TREATMENT OR SHOT RECORD

DATE	PRODUCTION		AMOUNT OF SHOT OR ACID	FROM	TO	REMARKS
	BEFORE	AFTER				
1-4-35	Flow 713 oil & 0 wtr thru casing 24 hrs pot	Flow 1163 oil & 0 wtr thru pot	1000	3579	3590	Burns.

CASING LINER AND TUBING RECORD

(Note: Show only casing left in well.)

SIZE (O. D.)	WEIGHT	THREADS	MAKE	Set or Cemented	BOTTOM	TOP IF LINER	PACKER RECORD		REMARKS (Now, S. H., Sax., Cement, etc.) (Type of Screen, Choke)
							SET AT	MAKE	
16				Cem	215				200
13				Cem	488				125 recem 150
7				Cem	3572				500

PRODUCTION RECORD

(Note: Give all production data of special interest.)

DATE	OIL BARRELS	GAS M. CUBIC FEET	WATER BARRELS	HOURS	METHOD	PRESSURES		REMARKS
						CASING	TUBING	
1-3-35	713		0	24	Flow			Potential.
2-9-35	1163		0	24	Flow			"

GRAVITY **42.6 @ 68**

ROCK PRESSURE _____

CORRECT

APPROVED

EXPLOITATION ENGINEER

SUPERINTENDENT

OLSON - SHELL
WEEKLY DRILG. REPORT

J. H. G. LRING B-6
Survey: SW NW SEC. 35-23S-4W
Location: 330' SL: 330' WL
State of Kansas, Reno County
Burrtton District.

Date	Depth		Formation	Remarks
	From	To		
11-6-34				Location made.
11-7-34				Rig complete.
to				
11-13-34				Rig complete.
11-14-34				
to				
11-20-34				Moving in rotary tools.
11-21-34				
11-22-34				Rigging up rotary tools.
to				
11-25-34				Spudding.
11-26-34				SPUD 11-26-34. Olson Drilg. Co., Steam Rotary.
11-27-34	0	20	Surface	
	20	90	Sand	
	90	140	Sand & clay	
	140	150	Sand & shale	
	150	215	Shale & shells	16" cem 215' w 200 sax.
11-28-34	TD	215	Shale & shells	Waiting on cement to set.
11-29-34	215	500	Shale & shells	
	500	535	Lime	
	535	547	Shale	
	547	681	Shale & shells	
11-30-34	681	720	Shale & shells	
	720	735	Lime & shale	
	735	805	Shale & shells	
	805	965	Lime & shale	
12-1-34	965	1027	Shale & shells	Reamed to 491' and cem 13" csg w 125 sax at 488'.
12-2-34	TD	1027	Shale & shells	Waiting on cement to set.
12-3-34	1027	1054	Shale & shells	
	1054	1172	Lime & shale	
12-4-34	1172	1506	Shale & shells	
12-5-34	1506	1606	Shale & shells	
	1606	1809	Lime & shale	
12-6-34	1809	1890	Shale & lime	
	1890	1972	Lime & shale	
	1972	1982	?	
12-7-34	1982	2020	Lime & shells	
	2020	2044	Lime & shale	
	2044	2116	Shale & shells	
12-8-34	2116	2266	Shale & shells	
12-9-34	2266	2353	Shale & shells	
12-10-34	TD	2353	Shale & shells	Recem 13" w 150 sax.
12-11-34	TD	2353	Shale & shells	Waiting on cement to set.
12-12-34	2353	2455	Lime & shale	Syfo 500' - o.k.
	2455	2505	Sand, wtr	" 1250' - o.k.
	2505	2521	Lime & shale	" 1875' - o.k.
12-13-34	2521	2600	Lime & shale	" 2130' - 10.
	2600	2617	Lime	
12-14-34	2617	2719	Lime	
12-15-34	2719	2808	Lime	
12-16-34	2808	2854	Lime	
12-17-34	2854	2924	Lime	
12-18-34	2924	3012	Lime & shale	
12-19-34	3012	3111	Lime & shale	
12-20-34	3111	3160	Lime & shale	
	3160	3230	Shale	
	3230	3235	Lime	TOP CHAT 3235'.
	3235	3238	Chat	

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Date	Depth		Formation	Remarks
	From	To		
12-21-34	3238	3241	Chat	
	3241	3249	Lime	
	3249	3322	Chat	
12-22-34	3322	3333	Chat	
	3333	3345	Lime	
	3345	3390	Bkn lime	
12-23-34	3390	3423	Lime	
12-24-34	3423	3485	Lime	
12-25-34	3485	3502	Lime	TOP KINDERHOOK 3501'.
	3502	3555	Shale	
12-26-34	3555	3576	Shale	7" cem 3572' w 500 sax.
12-27-34	TD	3576	Shale	Standardizing.
12-28-34				
to	TD	3576	Shale	Rigging up standard tools.
12-30-34				
12-31-34	TD	3576	Shale	Bailing wtr - did not core.
1-1-35	3576	3579	Green shale	NO MISENER. TOP HUNTON 3579'.
	3579	3585	Lime	
1-2-35	3585	3590	Lime	
1-3-35	3590	3590	Lime	Flow 713 oil & 0 wtr thru csg 24 hour potential.
1-4-35	TD	3590	Lime	Acidized 1000 gal by Burns.
1-5-35				
&	TD	3590	Lime	Waiting acid reaction.
1-6-35				
1-7-35				
to	TD	3590	Lime	Putting in rig front.
1-13-35				
1-14-35				
to	TD	3590	Lime	Putting in rig front.
1-21-35				
1-22-35				
to	TD	3590	Lime	Waiting on test.
1-30-35				
1-31-35				
to	TD	3590	Lime	No test.
2-2-35				
2-3-35	TD	3590	Lime	Acidized by Burns - 1000 gal.
2-4-35				
to	TD	3590	Lime	Waiting acid reaction.
2-6-35				
2-7-35				
&	TD	3590	Lime	Prep to take potential.
2-8-35				
2-9-35	TD	3590	Lime	Flow 1163 oil & 0 wtr - 24 hr. potential.

COMPLETE 1-3-35.

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