

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15-155 - 02839-0000  
API NUMBER #15-155  
LEASE NAME Gocceing B#7  
WELL NUMBER 7  
SPOT LOCATION \_\_\_\_\_  
SEC. 25 TWP. 33 RGE. 4 (E) or (W) (W)  
COUNTY Reno  
Date Well Completed \_\_\_\_\_  
Plugging Commenced \_\_\_\_\_  
Plugging Completed 3-26-86

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR J & K Oil Co  
ADDRESS PO Box 559 Tulsa, OKla 74101  
PHONE (316) 463-574 OPERATORS LICENSE NO. 5271

Character of Well Oil  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Wichita

Is ACO-1 filed? yes If not, is well log attached? Non Available

Producing formation Miso Depth to top 3260 bottom 3271 T.D. 3271

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		0	3260	8 5/8	3260	- 0
		0	3312	5 1/2	3312	3312
		0	217	15 1/2"	217	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Could not get inside 8 5/8 or between 8 5/8 + 15 1/2" w/ anything but 1" tubing. Ran 1" to 220' inside 8 5/8 spotted 20 sac cement w/ cal seal. Then circulated common cement to surface. Ran 1" between 8 5/8 + 15 1/2" spotted 250 sac common w/ cal seal. Then 250 sac common cement fell 60' filled to surface w/ mud.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Gross Oil Field Serv. Inc. License No. 5923  
Address \_\_\_\_\_

4-21-86

STATE OF Kans. COUNTY OF Harvey, ss. STATE CORPORATION COMMISSION

Ed Gussel (employee of operator) of APR 21 1986  
(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God. CONSERVATION DIVISION  
Wichita, Kansas

(Signature) Ed Gussel

(Address) Box 607 - Burton, KS 67020

SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_

Notary Public

My Commission expires: \_\_\_\_\_

OLSON - SHELL  
WEEKLY DRIG. REPORT

J. H. GOEHLER B-7  
Survey: 2 SE NW SEC. 35-23S-4W  
Location: 660' SL; 660' EL  
State of Kansas, Reno County.  
Burton District.

Date	Depth		Formation	Remarks
	From	To		
11-9-34				Location made.
11-10-34				Digging ponds & cellar.
&				
11-11-34				Moving in material.
11-12-34				Rig complete.
11-13-34				
11-14-34				Moving in rotary tools.
to				
11-19-34				Moving in rotary tools.
11-20-34				
&				
11-21-34				SPUD 11-22-34. Olson Drilg. Co., Steam Rty.
11-22-34	0	36	Sand	
	36	127	Sand	
	127	215	Shale	16" cem 215' w 200 sax.
11-23-34	215	215	Shale	Waiting on cement to set.
11-24-34	215	345	Shale	
11-25-34	345	507	Shale & shells	
	507	624	Lime & shale breaks	
	624	654	Shale & shells	
	654	670	Lime	
	670	692	Shale & shells	
11-26-34	692	803	Shale & shells	
	803	900	Lime & shale break	
	900	910	Red rock	
	910	954	Shale	
	954	1015	Shale & shells	
11-27-34	1015	1085	Shale & lime	
	1085	1150	Shale & shells	
	1150	1268	Shale & shells	
11-28-34	1268	1363	Bkn lime	
	1363	1630	Shale	
11-29-34	1630	1803	Shale & shells	
	1803	1840	Shale & lime	
	1840	1877	Bkn lime	
11-30-34	1877	1933	Shale & shells	
	1933	1985	Lime w shale breaks	
	1985	2043	Bkn lime & shale	
12-1-34	2043	2266	Shale & shells	
12-2-34	2266	2316	Shale & shells	
	2316	2355	Blue shale & lime	
12-3-34	2355	2431	Shale & shells	Cyco 1000' - 2°; 1500' - 2°;
	2431	2438	Shale	2000' - 7°; 2450' - 6°.
	2438	2490	Lime	
	2490	2514	Bkn lime	
12-4-34	2514	2555	Lime & shale	
	2555	2562	Lime	Set bridge at 1444' & cement- ed w 200 sax. Top cement 1:49
12-5-34	TD	2562	Lime	Waiting on cement to set.
12-6-34	1249	1278	Cement	Cored.
12-7-34	1278	1321	Cement	Cored.
12-8-34	1321	1388	Cement	Cored.
12-9-34	1388	1412	Cement	Cored.
	1412	1430	Shale	
12-10-34	1430	1507	Shale	
	1507	1610	Shale & shells	
	1610	1745	Shale & lime shells	
12-11-34	1745	1822	Shale & shells	
	1822	1912	Shale & lime	
	1912	1935	Shale	
	1935	1982	Lime w shale breaks	

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 31 1973  
CONSERVATION DIVISION  
Wichita, Kansas

Date	Depth		Formation	Remarks
	From	To		
12-12-34	1982	2020	Lime	
	2020	2115	Shale & shells	
	2115	2133	Bkn lime	
12-13-34	2133	2240	Shale & bkn lime	
	2240	2275	Shale & lime breaks	
	2275	2287	Sand	
	2287	2320	Shale & bkn lime	
12-14-34	2320	2439	Shale & shells	
12-15-34	2439	2462	Lime	
12-16-34	2462	2600	Shale & shells	
	2600	2644	Lime	
	2644	2695	Lime & shale	
12-17-34	2695	2780	Shale & lime	
	2780	2800	Lime	
12-18-34	2800	2810	Hard lime	
	2810	2836	Bkn lime	
	2836	2866	Lime	
12-19-34	2866	2945	Lime	
	2945	2970	Shale & shells	
	2970	2997	Bkn lime	
	2997	3008	Lime	
	3008	3013	Bkn lime	
12-20-34	3013	3137	Shale & lime	
12-21-34	3137	3237	Shale & lime	
	3237	3249	V.C. shale	TOP CHAT 3249'.
	3249	3261	Chat	
12-22-34	TD	3261	Chat	8 5/8" cem 3261' w 300 sax.
12-23-34				
&	TD	3261	Chat	Waiting on cement to set & tearing down rotary tools.
12-24-34				
12-25-34				
&	TD	3261	Chat	Standardizing.
12-26-34				
12-27-34				
to	TD	3261	Chat	Picking up standard tools.
12-29-34				
12-30-34	TD	3261	Chat	Running mud.
12-31-34	3261	3300	Chat	Show gas at 3262'.
1-1-35	3300	3303	Chat	9.5 mil gas @ 3281'.
1-2-35	3303	3313	Chat	14.7 mil gas @ 3288'.
				16.0 mil gas @ 3293'.
				19.2 mil gas @ 3296'.
				21.0 mil gas @ 3298'.
				22.8 mil gas @ 3300'.
				26.3 mil gas @ 3303'.
				No increase @ 3313'.
1-3-35				
to	TD	3313	Chat	Shut down. Wait on wind to change.
1-5-35				
1-6-35	TD	3313	Chat	Killing gas & running 5 1/2" csc.
1-7-35	TD	3313	Chat	" " " " " "
1-8-35	3313	3320	Chat	5 1/2" set 3320'.
1-9-35	3320	3322	Chat	Show oil.
1-10-35	3322	3332	Chat	Flowed at 3332'.
	3332	3353	Chat	Flowed steady at 3353'.
1-11-35	3353	3363	Chat	Flowing 15 oil/hr.
1-12-35				
&	TD	3363	Chat	Tearing down standard tools.
1-13-35				Flow 335 oil & 0 wtr - 24 hr. potential end 3:15 PM 1-13-35.

STATE OF CALIFORNIA  
 DEPARTMENT OF MINES AND GEOLOGY  
 CONSOLIDATED REPORT  
 MICHAEL K. GARDNER

COMPLETE 1-11-35