

15-155-82836-0000

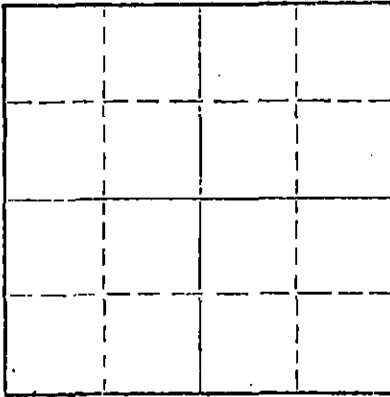
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Reno County, Sec. 35 Twp. 23s Rge. 4 W (E) (W)
Location as "NE/CNW/SW" or footage from lines NW/4 NW/4 NW/4
Lease Owner S & K Oil Company
Lease Name J. H. Gearing Well No. B-3
Office Address P. O. Box 559 Tulsa, Oklahoma 74101
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 10
Application for plugging filed 9-II 1973
Application for plugging approved 9-II 1973
Plugging commenced 10-23 1973
Plugging completed II-I 1973
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 10
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Teman
Producing formation Depth to top Bottom Total Depth of Well 3593' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		2,205'
				8"		2,116'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged off bottom of hole with sand. Sand from 3593' to 3550'. Dumped 6 sx of cement. Mudded hole to 300'. Made 15' of rock bridge. Dumped 10 Yrds. of Ready-Mix cement, filling to the bottom of the celler.

RECEIVED
STATE CORPORATION COMMISSION
NOV 5 1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Art Lamb Casing Plugging Co.
Address 2809 King St. Hutchinson, Kansas 67501

STATE OF Kansas, COUNTY OF Reno, ss.
Art Lamb (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
2809 King St. Hutchinson, Kansas 67501
(Address)

SUBSCRIBED AND SWORN to before me this 1st day of November, 1973

My commission expires January 5, 1974

[Signature]
Notary Public.

15-155-02836-0000

OLSON - SHELL

T. W. COOPER -3
 Survey: NW 1/4, Sec. 35-233-41
 Location: 220' N; 430' W.
 State of Kansas, LeFlore County
 Burdett District.

NEWLY DRILL

Date	Depth From	To	Formation	Remarks
6-29-34				Location.
to				
7-3-34				Cellar.
7-4-34				"
7-5-34				"
7-6-34				Digging ponds.
7-7-34				
7-8-34				Digging ponds & bldg. derrick.
&				
7-9-34				Digging ponds & bldg. derrick.
7-10-34				Derrick complete.
7-11-34				
7-12-34				Derrick; WORT.
to				
7-16-34				Derrick. WORT.
7-17-34				
to				
7-23-34				Derrick complete. WORT.
7-24-34				
to				
7-26-34				MIRT & WORT.
7-27-34				WORT.
7-28-34				
7-29-34	0	50	Sand	SPUD 7-29-34. Olson Irr. Co., Steam Rotary.
	50	185	Sand & shale	
	185	205	Shale & shells	
	205	243	Bkn shale	
	243	255	Lime shells	
	255	273	Shale	
7-30-34	273	349	Shale & shells	
	349	445	Shale & shells	
7-31-34	445	482	Shale & shells	13 3/8" cem 482' w 325 sax.
8-1-34	482	482	Shale & shells	Waiting on cement to set.
8-2-34	482	586	Shale & shells	
8-3-34	586	936	Shale & lime	
8-4-34	936	1046	Shale & lime	
	1046	1090	Shale	
	1090	1110	Lime	
	1110	1133	Shale & shells	
	1133	1215	Shale	
8-5-34	1215	1395	Shale & shells	
	1395	1514	Shale	
8-6-34	1514	1805	Shale	
	1805	1895	Shale & lime	
8-7-34	1895	1995	Shale & shells	
	1995	2019	Shale	
	2019	2060	Shale & lime	
	2060	2068	Lime	
	2068	2096	Bkn shale	
8-8-34	2096	2349	Shale & lime	
8-9-34	2349	2409	Shale & shells	
	2409	2490	Shale	
	2490	2502	Shale, sdy	
	2502	2531	Lime	
8-10-34	2531	2583	Bkn lime	
	2583	2628	Lime	
8-11-34	2628	2669	Bkn lime	
	2669	2750	Lime & shale (Tr.)	
	2750	2766	Lime	
8-12-34	2766	2874	Lime	

Date	Depth		Formation	Remarks
	From	To		
8-13-34	2874	2900	Lime	
	2900	2980	Lime & shale	
	2980	2995	Lime	
	2995	3011	Lime & shale	
8-14-34	3011	3151	Shale & shells	
8-15-34	3151	3238	Shale	TOP TEST @ 3238'.
8-16-34	3238	3395	Chat	
8-17-34	3395	3433	Chat	
8-18-34	3433	3497	Lime & shale	TOP TEST @ 3497'.
	3497	3539	Shale	
8-19-34	3539	3572	Shale	TOP TEST @ 3572'.
	3572	3575	Sand	TOP TEST @ 3575'. Oil stains
	3575	3577	Chert	& sho oil (see log)
				Cored 3570-76' rec 4' (3570-71½' sand; 3571½-72½' white dolomitic lime; 3572½-73½' sand; 3573½-74' chert & lime) LOGS.
8-20-34	TD	3577	Chert	Standardizing.
8-21-34	TD	3577	Chert	
8-22-34				
to	TD	3577	Chert	
8-25-34				
8-26-34	TD	3577	Chert	Bail mud; drill plug & coring.
	3577	3581	Lime	Cored - no rec. (Baker cable tool core barrel.)
	3581	3586	Lime	Cored 3581-86' rec 1' lime. 3000' PIH @ 3581' - 10 hrs. Flowing by heads at 3586'.
8-27-34	3586	3589	Lime & chert	Cored 3586-89' rec 1' chert & dolomitic lime.
	3589	3593	Lime & chert	Cored 3589-93' rec small piece of chert. PAY (?) OIL & GAS 3577-89'. Flow 220 oil & 0 wtr 6 hrs. Tearing down tools.
8-28-34	TD	3593	Lime & chert	
8-29-34				
to	TD	3593	Lime & chert	"CORR" Tearing down tools; flowing & pumping; no gauge.
9-4-34				
9-5-34				
to	TD	3593	Lime & chert	Flow & pump 1939 oil & 0 wtr - 24 hour potential test. 9-5-34.
9-11-34				

COMPLETE 8-27-34