

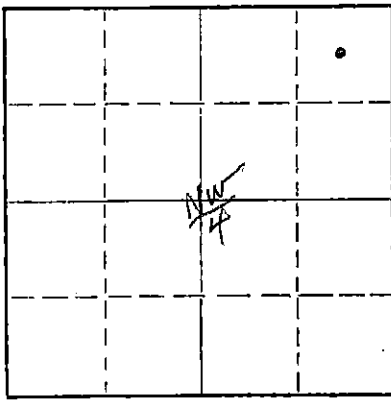
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Reno County, Sec. 35 Twp. 23 Rge. 4 (E) W (W)

Location as "NE/CNW/SW" or footage from logs. NE NE NW
Lease Owner S & K Oil Co.
Lease Name J. H. Goering "B" ~~XXX~~ Well No. 2
Office Address Tulsa, Okla. P O Box 682
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 6-2 1934
Application for plugging filed Oct 9th 1968
Application for plugging approved October 24 1968
Plugging commenced November 25 1968
Plugging completed January 7 1969
Reason for abandonment of well or producing formation Depletion



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation Hunton Depth to top 3577 Bottom 3589 Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Chat			3232'	13"	487'	--
Hunton		3577	3589	8 5/8"	3577'	2517'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

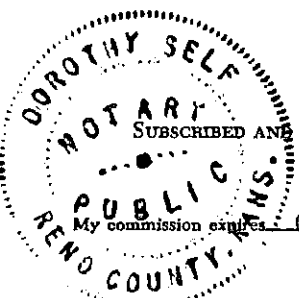
Sanded back to 3565' and dumped 7 sacks of cement. Shot pipe off at 2516.95'. Pulled pipe and mudded hole to 210'. Set rock bridge from 210 to 200 feet. Finished filling hole with ready mix cement.

RECEIVED
STATE CORPORATION COMMISSION
FEB 26 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Bert Self
Address Hutchinson, Kans.

STATE OF Kans. COUNTY OF Reno, ss.
Employee (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bert Self
R. R. #4, Hutchinson, Kans.
(Address)



SUBSCRIBED AND SWORN to before me this 8th day of January, 1969
Dorothy Self
Notary Public.

15-155-02835.0000

OLSON - JOEL L.

J. H. COLLING B-2
 Survey: NE 1/4 NW 1/4, 35-233-4W
 Location: 660' N; 575' E
 State of Kansas; Reno County
 Burton District.

Date	Depth		Formation	Remarks
	From	To		
5-28-34				Location.
5-29-34				Building derrick.
to				
6-1-34				Derrick complete. Waiting on rotary tools.
6-2-34				Waiting on rotary tools.
to				
6-4-34				Waiting on rotary tools.
6-5-34				Waiting on rotary tools.
to				
6-11-34				Waiting on rotary tools.
6-12-34				Waiting on rotary tools.
to				
6-15-34				Rigging up rotary tools.
6-16-34				
to				
6-18-34				
6-19-34	0	40	Surface & clay	Olson Drilling Co., Steam Rotary Spud 6-19-34.
	40	167	Sand	
	167	425	Shale & shells	
	425	440	Salt & shale	
6-22-34	440	491	Shells	
6-21-34				
to	TD	491	Shells	WCCS. (No report on surface cas.)
6-23-34				
6-24-34	491	700	Shale & shells	
	700	838	Bkn shale	
6-25-34	838	936	Shale & shells & I	
	936	1190	Shale & shells	
6-26-34	1190	1190	Shale & shells	Pat hole bit believed to have encountered casing in hole of B-1. Gyfo re-survey showed: 380' - 2'30" 600' - 2'0" 850' - 2'0" 1110' - 1'30".
6-26-34	TD	1190	Shale & shells	Filled hole w 487 sac cem to 490'.
6-27-34				
to	TD	1190	Shale & shells	Drilling cement.
7-2-34				
7-3-34	TD	1190	Shale & shells	Drilling cement.
7-4-34	TD	1190	Shale & shells	" "
7-5-34	TD	1190	Shale & shells	Cored w 7 7/8" bbls. to determine new hole & started logging section again.
7-6-34		970	Shale & shells	
	970	989	Lime	
	989	993	Shale & shells	
	993	1024	Bkn lime & hard shale	
7-7-34	1024	1047	Bkn shale	
	1047	1053	Lime	
	1053	1065	Shale	
	1065	1080	Red rock	
	1080	1085	Bkn lime	
	1085	1092	Shale & lime shells	
	1092	1245	Bkn shale & shells	
	1245	1473	Bkn shale	
7-8-34	1473	1558	Shale & shells	Gyfo survey - new hole.
	1558	1607	Shale & lime	625' - 30"
	1607	1662	Bkn lime	740' - 30"
7-9-34	1662	1986	Lime & shale	940' - 1'0"
	1986	2057	Shale & lime	1500' - 1'0"
	2057	2070	Shale	
	2070	2125	Lime	
	2125	2125	Bkn shale	

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 24 1968
 CONSERVATION DIVISION
 Wichita, Kansas

Date	Depth		Formation	Remarks
	From	To		
7-10-34	2125	2310	Shale & lime	
	2310	2340	Pkn shale	
	2340	2410	Sdy shale	
7-11-34	2410	2500	Shale & shells	Syco 2000' - 1°.
	2500	2595	Lime	
7-12-34	2595	2675	Lime	Syco 2500' - 1°.
	2675	2701	Lime & shale	
7-13-34	2701	2745	Pkn lime	
	2745	2805	Lime & shale	
7-14-34	2805	2853	Lime	
	2853	2862	Lime & shale	
7-15-34	2862	2899	Lime	
	2899	2930	Lime & shale	
	2930	2945	Lime	
	2945	2960	Shale	
	2960	2981	Sdy lime	
7-16-34	2981	3056	Lime & shale	
	3056	3096	Shale & shells	
7-17-34	3096	3149	Lime & shale	
	3149	3182	Shale	
	3182	3219	V.C. shale	
7-18-34	3219	3232	V.C. shale	TOP CHAT 3232'.
	3232	3321	Chat	
7-19-34	3321	3374	Chat	
	3374	3405	Chat	
7-20-34	3405	3441	Chat	
	3441	3470	Lime & shale	
7-21-34	3470	3506	Lime & shale	Lost returns at 3483'. TOP WINDEROOK 3506' (?)
7-22-34	3506	3511	Lime & shale	
	3511	3536	Shale	
7-23-34 & 7-24-34	3536	3577	Shale	TOP WINDEROOK 3510' "CORR" by samples.
	3577	3578	Sand	Cored 3536-25' rec 41' shale;
	3578	3584	Lime	1' sand & 4' lime; & lost 3' viz: 3536-43' rec 7' shale; 3543-54' rec 11' shale; 3554- 60' rec 6' shale; 3560-70' rec 10' shale; 3575-25' rec 2' shale, 1' sand, 4' lime & lost 3'. NO OIL in bottom of core. TOP WINDEROOK 3577'. TOP HUNTER 3578'.
7-25-34	TD	3584	Lime	8 5/8" cem 3577' w 300 sov.
7-26-34 to	TD	3584	Lime	WOCS & MUST.
7-28-34	TD	3584	Lime	Bailing mud.
7-29-34	TD	3584	Lime	PAY 3584-27'. Cored (cable)
7-21-34	3584	3589	Lime	3587-29' no rec. 330' OIH - 30 min. start flowing in 1 hour. flow 253 oil & 0 wtr 3 hours end 3 PM. SI. 70 pipe line connection.
7-31-34	TD	3589	Lime	" " " " "
8-1-34	TD	3589	Lime	" " " " "
8-2-34	TD	3589	Lime	" " " " "

RECEIVED
STATE CORPORATION COMMISSION
OCT 24 1968
CONSERVATION DIVISION
Wichita, Kansas

Date	Depth From To	Formation	Remarks
10-21-64	TD 3589	lime	Flow 1983 oil @ 0 wtr 24 hour pot'l test end 10:45 AM (thru casing @ 110 casing pressure.

CONTINUED 7-31-64

RECEIVED
STATE CORPORATION COMMISSION
OCT 24 1968
CONSERVATION DIVISION
Wichita, Kansas

15-155-02835 0000

NOTE: Date of completion is date at which drilling and cleanout operations are finished. Tools may be kept at well to produce by swabbing, agitation, etc; when finally removed operations succeeding date of completion should be described in Job report. Form OB13.

Form 02037-A 20M (7-4-34)

OLSON - WELL (COMPANY) WEEKLY DRILLING REPORT COMPLETION From 5-29 To 7-31 19 34	LEASE J. H. BRING SURVEY 1st NW Sec. 35 T. 230 R. 4 LOCATION Parish Co. ORLEANS STATE MISSISSIPPI DISTRICT 660' N. 575' E
--	---

Elevation: Derrick Floor	1469	Ground	
Type of Rig		Rig Contractor	
Rig Commenced	5-29-34	Completed	6-2-34
Rotary Tools from	0 to 3584	Contractor	Olson Drig. Co., Steam Rotary
Commenced	6-19-34	Completed	7-26-34
Cable Tools from	3584 to 3589	Contractor	Olson Drig. Co.
Commenced	7-29-34	Completed*	7-31-34

PRODUCING STRATA
(Note: State contents of all producing strata, oil, gas, or water, giving fluid level etc.)

TOP	BOTTOM	NAME	REMARKS
7579	3589	Hutton lime	Pay 3584-87 3300' O.T.U. 30 minutes at 3587-89. Flowed in one hour.
D	3589		

ACID TREATMENT OR SHOT RECORD

DATE	PRODUCTION		AMOUNT OF SHOT OR ACID	FROM	TO	REMARKS
	BEFORE	AFTER				

CASING LINER AND TUBING RECORD
(Note: Show only casing left in well.)

SIZE (O.-D.)	WEIGHT	THREADS	MAKE	Set or Cemented	BOTTOM	TOP IF LINER	PACKER RECORD		REMARKS (New, S. H., Sax., Cement, etc.) (Type of Screen, Choke)
							SET AT	MAKE	
1 3/4"				Cem	490'				(Hole crushed - filled w/ 407 sax cem to 490' & redilled) 300 sax. 300 "
8 5/8"				Cem	3577				

PRODUCTION RECORD
(Note: Give all production data of special interest.)

DATE	OIL BARRELS	GAS M. CUBIC FEET	WATER BARRELS	HOURS	METHOD	PRESSURES		REMARKS
						CASING	TUBING	
7-31-34	252		0	3	Flow			Pot'l test Flow thru est.
8-4-34	1983		0	24	Flow	110#		

GRAVITY _____ ROCK PRESSURE _____

CORRECT

APPROVED

EXPLOITATION ENGINEER

SUPERINTENDENT