\* STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required indexvit
Mall or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

# ## 15455 -02830 -6∞0 WELL PLUGGING RECORD

### FORMATION PLUGGING RECORD

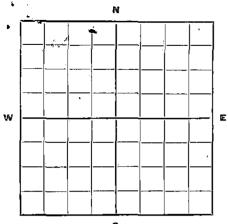
Strike out upper line when reporting plug-ging off formations.

800 Bitting Building Wichita, Kansas	RENO	•••••	Co	unty. Sec. <b>35</b>	$T_{\rm Wp}$ 23 $R_{\rm g}$	e(E). <b>4</b> (W
NORTH						
	Lease Owner	01 so	n Oil Com			E
1   1	Lease Name		AUALIE			Well No5
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						10 50
i l i	Date, well comp	leted	A11.01	Novembe.	гдо З	19
	Application for	plugging nied	and Aug	ust 26, 194	3.	19
						19
						19
						to be commer <b>c</b>
†   †	producer c	of gas,			***************************************	
	If a producing w	vell is abandon	ed, date of last	production	March 6,	1941. 19
7 4 77 47	Was permission	obtained from	the Conservat	ion Division or	its agents befor	e plugging was cor
Locate well correctly on a Section Plat	menced?	yes	- 3 1			***************************************
ne of Conservation Agent wh	o supervised plugging of thi	s wellRu	er Darkee			
ducing formation			8 Botto	m3317	Total Depth of	WellFe
w depth and thickness of all		S.				
OIL, GAS OR WATER RE	CORDS			<u> </u>	C.	ASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
"Chat"	Gas & Water	3277	331.7	13" OD	2601	NONE
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			- CELON	STA	TE Farm	
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141	** ·	· <b> </b>		····	***************************************	
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	(If additional de	l toOL	SON OIL CO	MPANY	220	
	•	l toOL	SON OIL CO	-	3as.	
	•	l toOL	SON OIL CO	MPANY	385.	
ress.	his well should be addressed	I to OL	SON OIL OC ute #1, Bu	MPANY Irrton, Ken	Sag.	
TTE OF KANSAS.	his well should be addressed	I to OL RO	SON OIL CO ute #1. Bu	MPANY Arrton, Kena		above-described we
TE OF KANSAS.	his well should be addressed , COUNTY O	I to OL RO	SON OIL CO ute #1, Bu HARVEY	MPANY irrton, Kena , ss. er) er (ewner or	operator) of the	
TE OF KANSAS.  G. F.	his well should be addressed  COUNTY OF  Bryent  ays: That I have knowledge	I to OL RO  F (er	SON OIL CO ute #1, Bu HARVEY nployee of own statements, an	MPANY irrton, Kena , ss. er) er (ewner or	operator) of the	
TE OF KANSAS.  G. F.	his well should be addressed  COUNTY OF  Bryent  ays: That I have knowledge	F (er e of the facts, st. So help me	SON OIL CO ute #1, Bu HARVEY nployee of own statements, an	MPANY irrton, Kena , ss. er) er (ewner or	operator) of the	
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TE OF KANSAS.  G. F.	his well should be addressed  COUNTY OF  Bryent  ays: That I have knowledge	F (er e of the facts, st. So help me	SON OIL CO ute #1, Bu HARVEY nployee of own statements, an	mpany arrton, Kenseller, Kenseller, Ss. er) er (ewner or description)	operator) of the	
TE OF KANSAS.  G. F.  g first duly sworn on oath, s ribed well as filed and that t	his well should be addressed	F (er e of the facts, t. So help me (Signature)	SON OIL COute #1, Bu HARVEY  apployee of own statements, an God.	empany arrton, Kenseller, Kenseller, Ss. er) er (ewner or desired matters herein	operator) of the contained and s	
TE OF KANSAS.  G. F.	his well should be addressed	F (er e of the facts, st. So help me	SON OIL COute #1, Bu HARVEY  apployee of own statements, an God.	mpany arrton, Kensel serior, kensel serior (ewner or dematters herein serior) (Act	operator) of the contained and i	
TE OF KANSAS.  G. F.  g first duly sworn on oath, s ribed well as filed and that t	his well should be addressed	F (er e of the facts, t. So help me (Signature)	SON OIL COute #1, Bu HARVEY  apployee of own statements, an God.	mpany arrton, Kensel serior, kensel serior (ewner or dematters herein serior) (Act	operator) of the contained and s	
ATE OF KANSAS.  G. F.  og first duly sworn on oath, seribed well as filed and that the Subscribed and Sworn to be	his well should be addressed	F (er e of the facts, t. So help me (Signature)	SON OIL COute #1, Bu HARVEY  apployee of own statements, an God.	mpany arrton, Kensel serior, kensel serior (ewner or dematters herein serior) (Act	operator) of the contained and i	
ATE OF KANSAS.  G. F.  ng first duly sworn on oath, s cribed well as filed and that t	county of the same are true and correct the same are true are true and correct the same are true	F (er e of the facts, t. So help me (Signature)	SON OIL COute #1, Bu HARVEY  apployee of own statements, an God.	mpany arrton, Kensel serior, kensel serior (ewner or dematters herein serior) (Act	operator) of the contained and i	

W. L. Sw nw Sec.	OIL COMPANY ADKINS # 5 SW/4, 35-23S-4W County, Kansas	COMMENCED 10-25-36 COMPLETED 11-18-36 ELEVATION 1466				
0						
	Sand		3084	Shale	& shells	
	Sand & lime		3105			
	Sand & anhy		<b>4</b> 6	•	• •	
755	Shale & Shell		84	Shale,	grey	
910	tr #t		90			
1078	Broken lime		3215	Shale		
81	Lime & pry'		42	Shale,	var	
	Lime		54	Broken	lime	
	Shale		58			
	Shale & Shells		3317	Chat,	T. D.	
	Shale					
	Lime shells					
	Shale	CASING RECORD				
	Lime					_
	Lime & shels	13"	0.D.	<del>4</del> 0#	L.W.	260'
2282	Broken lime	711	0.D.	24#	L.W.	3267 1
	Lime & shele					
39	Broken lime		SAL	D RECOR	RD	
	· · · · · · · · · · · · · · · · · · ·					
84	Lime, hard	Top of Chat 3258'				3258
	- •					
90						
	Broken lime	775 0	+		•	3277 1
	Lime	_	t show			
30 45	Sand	3114	-	<b>ø</b> ©		3300 <b>'</b> 3310 <b>'</b>
45	Lime, hard		4473 M 5310 M			3312'
2900 04	Sand	8273 8273		@ @		3317'
	Lime DI HERING		, WI	w.		0011
65	Lime PLUCCING	-11)	و در دون المسلم المسلمين المرادي ( ا	lating of the and stay in the same		
3011	Donalton lime till ser 25 Asis 1			**		
26	Shale BOOK PAGE 48_LINE_3	12	\$7.000 -	1	~1.4	
53	Broken lime a skale	q"	CHILL CO	William V	.'\	
	<i>J</i>		COMA	33/29	1 /	

Subscribed and sworn before me this 2 / day of August, 1943.

AUG hereby certify that the above is a true and correct copy of the log of w. L. Adkins #5, SW NW SW/4, Sec. 35-235-4W, Reno County, Kansas



### MATERIAL REPORT

AND

## PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division 800 Bitting Building Wichita, Kansas

Farm Name W. I. Adkins Well No. 5 Field Burrton Chat  Well Location SW/4 NW/4 SW/4  Name of Producing Sand "CHAIT" Total Depth. 3317  Commenced Plugging September 1, 1943 Finished September 10, 1943.  Daily Average Production: Oil node Gas 8,000,000 Gut ft. Water 10 bbls  Production when Plugged: Oil node Gas none Water 15 bbls.  Production when Plugged: Oil node Gas none Water 15 bbls.  INFORMATION ON MATERIALS RECLAIMED FROM WELL  CASING, TUBING AND ROD DATA  Description Size Ft. Tons Ft. Tons Ft. Tons Ft. Tons Of Gaba Magning  77 Oil Gasing 70 1932 23 Held in warehouse stock for Well heed connections 1/2 Will be sold as junk.  Surface Equipment  Surface Equipment  Quantity Description *Condition Tons Disposition Made Or To Be Made Of Redaimed Material  NO SURFACE Equipment Except As LISED ABOVE, WELL HEAD OF NNECTIONS.							NOTIO	CE: All q	uestions	on this form must be answered.	
County RENO Sec. 35 Twp. 23 Rgc. 4 Farm Name W. I. Adkins Well No. 5 Field Burrton Chat  Well Location. SW/4 NW/4 SW/4 Name of Producing Sand "GHAF"  Commenced Plugging September 1, 1945 Finished September 10, 1943.  Daily Avenage Production: Oil none Gas. 8,000,000 Gut ft. Water. 10 bbls.  Production when Plugged: Oil none Gas. None Water. 15 bbls.  Estimated Total Remaining Reserves Attributable to Well at Time Abandoned.  INFORMATION ON MATERIALS RECLAIMED FROM WELL  CASING, TUBING AND ROD DATA  Description Size Recovered Junk Revented Ft. Toms Ft. Toms Pt. Toms  Production: Oil none Gas in Pt. Toms  Size Recovered Junk Revented Oil none Gas in Pt. Toms  Size Recovered Ft. Toms Ft. Toms Pt. Toms  Pt. Toms Pt. Toms  Size Recovered Type The Made Of To Be Made Of Canada Muterial  Surface Equipment  Surface Equipment  Surface Equipment  Surface Equipment Edd. Head of the Committee of the Committ											
Well Location.  SW/4 NW/4 SW/4  Name of Producing Sand.  "GHAT"  Total Depth. 3317  Commenced Plugging.  September 1, 1943  Finished. September 10, 1943.  Daily Average Pacauctron:  Initial Production: Oil.	Locate	e well cor	rectly.		Office	Address.	1	30x 268	30, Tul	sa 1, Oklahoma.	
Name of Production Sand "CHAT" Total Depth. 3317  Commenced Plugging September 1, 1945 Finished September 10, 1945.  Daily Averson Production: Oil none Gas 8,000,000 Cut ft. Water 10 bbls  Production when Plugged: Oil none Gas none Water 15 bbls.  Production when Plugged: Oil none Gas none Water 15 bbls.  INFORMATION ON MATERIALS RECLAIMED FROM WELL  CASING, TUBING AND ROD DATA  Description Size Recovered Junk Reusable Disposition Made or To Be Made Of Combination of	County	F	RENO							Sec. <b>35</b> Twp <b>23</b> Rge <b>4</b>	
Commenced Plugging September 1, 1943 Finished September 10, 1945.  Daily Avraum Pacouction: Cil. none Gas 3,000,000 Gut ft. Water 10 bbls  Froduction when Plugged: Cil. none Gas none Water 15 bbls.  Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None CASING, TUBING AND ROD DATA  INFORMATION ON MATERIALS RECLAIMED FROM WELL CASING, TUBING AND ROD DATA  Description Size Ft. Tons Ft. Tons Ft. Tons Of Usable Afternal Of Usable Afternal Of Usable Afternal No. 1932 23 Held in warehouse stock for Well head connect ons 1/2 Usable Afternal No. SURFACE EQUIPMENT  SURFACE EQUIPMENT  Quantity Description Condition Source Condition Surface Condition No. SURFACE EQUIPMENT EXCEPT AS LISED ABOVE, WELL HEAD OF NECTIONS.  **Unable, Usable with minor repairs, or jens.**	Farm Name	W. I	. Adk	ins		······		ell No	5	Field Burrton Chat	
DAILY AVERAGE PRODUCTION:  Initial Production: Oil	Well Location	sw/	4 NW/	4 sw/4							
Production when Plugged: Oil Bone Gas None Water 15 bbls.  Estimated Total Remaining Reserves Attributable to Well at Time Abandoned.  INFORMATION ON MATERIALS RECLAIMED FROM WELL  CASING, TUBING AND ROD DATA  Description  Size Recovered Junk Reusable Disposition Made Or To Be Made Of Usable Miterial  7 n Oil Casing 7 n 1932 23	Name of Produci	ing Sand		"CH	AT "				<del>-</del>		
Initial Production: Oil none Gas 8,000,000 Gut ft. Water 10 bbls  Production when Plugged: Oil none Gas none Water 15 bbls.  Estimated Total Remaining Reserves Attributable to Well at Time Abandoned Done Information on Materials Reclaimed From Well CASING, TUBING AND ROD DATA    Information on Materials Reclaimed From Well CASING, TUBING AND ROD DATA	Commenced Plu	gging	Ser	tember	1, 194	43		Fir	nished	September 10, 1943.	
Production when Plugged: Oil Bone Gas None Water 15 bbls.  Estimated Total Remaining Reserves Attributable to Well at Time Abandoned.  INFORMATION ON MATERIALS RECLAIMED FROM WELL  CASING, TUBING AND ROD DATA  Description  Size Recovered Junk Reusable Disposition Made Or To Be Made Of Usable Miterial  7 n Oil Casing 7 n 1932 23	Daily Average Pi	RODUCTION	:								
INFORMATION ON MATERIALS RECLAIMED FROM WELL  CASING, TUBING AND ROD DATA  Description  Size Recovered Junk Reveable Ft. Tons Ft. Tons Ft. Tons Ft. Tons Of Usable Made Or To Be Made  1932 23 1932 23 Held in warehouse stock for Well head connections  SURFACE EQUIPMENT  Quantity Description *Condition Est. Tons Disposition Made Or To Be Made Of Reclaimed Material  NO SURFACE EQUIPMENT EXCEPT AS LISED ABOVE, WELL HEAD CONNECTIONS.	Initial Pro	duction:	Oil	non	<b>a</b>	Ga	<sub>s</sub> 8,00	000,000	cut ft	• Water 10 bbls	
INFORMATION ON MATERIALS RECLAIMED FROM WELL  CASING, TUBING AND ROD DATA  Description  Size  Recovered  Junk  Ft. Tons  Ft. Tons  Ft. Tons  Tons  Junk  Pt. Tons  Junk  Reusable  Of Usable And serial  Tons  Tons  Surface Equipment  Quantity  Description  *Condition  *Condition  *Condition  *Condition  *Condition  Disposition Made Or To Be Made Of Reclaimed Material  NO SURFACE EQUIPMENT  *Condition	Production	when Plu	ugged: C	oil none	Э	Ga	s nor	ne			
Description  Size    Recovered   Junk   Reusable   Disposition Made Or To Be Made	Estimated Total	Remainin	ng Reserv		MATION	ON MA	rerials	RECLAI	MED FR	OM WELL  SEP 29 1943;	
7" OD Casing 7" 1932 23 1932 23 Held in warehouse stock for Well head connections 1/2 Will be sold as junk.  SURFACE EQUIPMENT  Quantity Description *Condition Est. Tons Disposition Made Or To Be Made Of Reclaimed Material  NO. SURFACE EQUIPMENT EXCEPT AS LISED ABOVE, WELL HEAD ONNECTIONS.  *Usable, Usable with minor repairs, or junk.	Descriptio		Sign	Reco			ınk	Reusable			
SURFACE EQUIPMENT  Quantity Description *Condition Est. Tons Disposition Made Or To Be Made Of Reclaimed Material  NO. SURFACE EQUIPMENT EXCEPT AS LISED ABOVE, WELL HEAD @ NNECTIONS.	esempere			Ft.			Tons	Ft.	Tons	s Of Usable Material	
SURFACE EQUIPMENT  Quantity  Description  *Condition  Est. Tons  Disposition Made Or To Be Made Of Reclaimed Material  NO SURFACE EQUIPMENT EXCEPT AS LISED ABOVE, WELL HEAD © AMECTIONS.	7ª Ou Casi	ng	711	1932	23			1932	23	Held in warehouse stock for u	
Quantity  Description  *Condition  Est. Tons  Disposition Made Or To Be Made Of Reclaimed Material  NO SURFACE EQUIPMENT EXCEPT AS LISED ABOVE, WELL HEAD © NNECTIONS.  *Usable, Usable with minor repairs, or junk.	Well head c	onnect	ions				1/2			Will be sold as junk.	
Quantity  Description  *Condition  Est. Tons  Disposition Made Or To Be Made Of Reclaimed Material  NO SURFACE EQUIPMENT EXCEPT AS LISED ABOVE, WELL HEAD © NNECTIONS.  *Usable, Usable with minor repairs, or junk.											
Quantity Description *Condition Tons Disposition Made Of To Be Made Of Reclaimed Material  NO SURFACE EQUIPMENT EXCEPT AS LISED ABOVE, WELL HEAD © NNECTIONS.  * Usable, Usable with minor repairs, or junk.			<u> </u>			SURF.	ACE EQU	UIPMENI	r	-	
* Usable, Usable with minor repairs, or junk.	Quantity Description *Condition					dition					
* Usable, Usable with minor repairs, or junk.	NO SUR	NO SURFACE EQUIPMENT EXCEPT AS LISED					ABOVE,	WEIL HEAD CONNECTIONS.			
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		,									
Date: September 27, 1943. Signed J. Dryaw Assist-Supt.					- -	ç	Signed	9 I.O	Br2	aul Assist-Supt.	

35:23:4W

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756