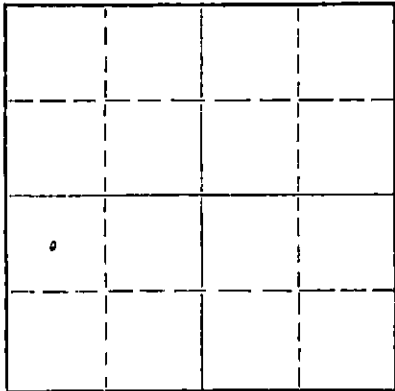


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD 15-155-02829-0000



Locate well correctly on above
Section Plat

Reno County, Sec. 35 Twp. 23 Rge. 4W (E)XX (W)
Location as "NE/CNW/SW" or footage from lines NW SW
Lease Owner S & K Oil Company
Lease Name W. L. Adkins #4 Well No. 4
Office Address Box 559, Tulsa, Oklahoma 74101
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed February 19 19 72
Application for plugging filed July 11 19 72
Application for plugging approved July 12 19 72
Plugging commenced August 2 19 72
Plugging completed August 15 19 72
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production Prior February 19 72
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation Hunton Depth to top 3585 Bottom Total Depth of Well 3626 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15 1/2"	250'	None
				7"	3582'	None
				5 1/2"	568'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pushed plug to 2771', sand from 2771' to 2760', dumped six sacks of cement at 2760'.
Set rock bridge from 200' to 215', filled casing with redy-mix cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

SEP 27 1972

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Robert Self
Address R.R. #4, Hutchinson, Kansas 67501

STATE OF Kansas, COUNTY OF Reno, ss.
I Robert Self (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Robert Self
R.R. #4, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 15 day of August, 19 72

My commission expires _____
JOLENE G. SELF
Notary Public
Reno County, Kansas
MY COMM. EXPIRES Jan. 12, 1976

John L. Self
Notary Public.

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 12 1972
 CONSERVATION DIVISION
 Wichita, Kansas

15-155-02829-0000

BURRTON DISTRICT
 RENO COUNTY, KANSAS
 ELEV. 1468

SOURCE: FIELD EXPLOITATION

CASING RECORD

OLSON ET AL
 W L ADKINS NO. 4
 NW SW: 35-23S-4W
 330'NL: 330'WL

16" cem @ 250' w/ 250 sax
 7" cem 3583' w/ 200 sax.

DEFLECTION SURVEY

METHOD: STEAM ROTARY
 CONTRACTOR: OLSON DRLG CO:
 COMMENCED: 1-4-35
 COMPLETED: 2-19-35
 PRODUCTION: Pump 930 oil & 50 wtr 24
 hour pot'l 2-26-35

206' - DK
 1000' - 1°
 1480' - 1°
 1980' - 1°
 3000' - OK

0 - 80 Sand
 250 Sand & shells
 500 Shale & shells
 540 Lime
 788 Shale & shells
 880 Lime & shale
 915 Lime
 957 Shale & lime
 982 Shale & shells
 1030 Lime & shale
 1065 Shale & shells
 1148 Lime & shells
 1190 Shale & shells
 1380 Lime & shale
 1478 Shale & shells
 1529 Lime & shale
 1546 Shale
 1790 Shale & shells
 1825 Shale
 1940 Lime & shale
 1987 Shale & shells
 2034 Lime & shale
 2100 Lime
 2126 Shale & shells
 2328 Lime & shale
 2465 Lime
 2515 Sand
 2632 Lime
 2717 Bkn lime
 2902 Lime
 2907 Soft lime
 2942 Lime
 2974 Lime & shale
 2985 Lime
 3044 Lime & shale
 3095 Shale
 3128 Lime & shale
 3166 Shale & shells
 3240 Shale
 TOP CHAT 3240

3342 Chat
 3360 Bkn lime
 3403 Lime
 3409 Shale
 3510 Lime
 TOP KINDERHOOK 3510
 3582 Shale
 Cored 3570-77 rec: 6' shale
 TOP MISNER 3582
 3584 Sand
 Cored 3577-84 rec 5' shale &
 1' sand
 TOP HUNTON 3585
 3594 Lime, dry
 3595 Lime
 3400' fluid 2 hours
 $\frac{1}{2}$ blr oil & $\frac{1}{2}$ blr water every
 run 2-12-35
 3625 Lime
 TOP MAQUOKETA 3625
 TD 3626 Shale
 Pump 309 oil & 50 water 2-19-35
 Acidized 2000 gal by Morgan,
 Using 34 oil after acid (3" vac)
 2-21-35
 Pump 930 oil & 50 water 24 hour
 potential 2-26-35

COMPLETE: 2-19-35

DAHL:S

3585
 1468

 2117