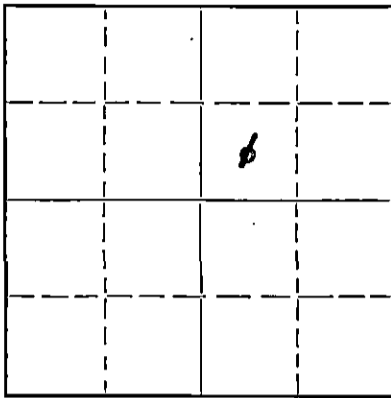


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Reno

County, Sec. 35 Twp. 23S Rge. 4 (E) (W)

Location as "NE/CNW¹/₄SW¹/₄" or footage from lines C SW NE

Lease Owner Gulf Oil Corporation

Lease Name L. Krehbiel Well No. 5

Office Address Box 661, Tulsa, 2, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) OIL

Date well completed February 18, 19 35

Application for plugging filed September 27, 19 51

Application for plugging approved 19

Plugging commenced October 24, 19 51

Plugging completed November 5, 19 51

Reason for abandonment of well or producing formation Uneconomical to produce.

If a producing well is abandoned, date of last production March 4, 19 51

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruell Durkee

Producing formation Miss. Chat Depth to top 3239' Bottom Total Depth of Well 3369' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				16" OD	257'	None
				8-5/8" OD	3244'	2274'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mudded hole to 2840' and set rock bridge 2840'-2830' and dumped 8 sacks of cement on bridge.
Ripped 8-5/8" casing at 2240' and pulled. Mudded hole to 310' and set 10' rock bridge.
Dumped 40 sacks of cement and mudded hole to cellar base and capped with 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. S. G. Sanderson
Address P. O. Box 661, Tulsa, 2, Oklahoma.

STATE OF KANSAS, COUNTY OF RICE, ss.
H. H. WRIGHT (employee of owner) or (agent or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. H. Wright*

P. O. Box 544, Chase, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 7th day of November, 19 51

My commission expires April 14, 1952

STATE CO. Notary Public.

PLUGGING
FILE SEC 35 T 23 R 40
BOOK PAGE 12 LINE 13

NOV - 8 1951
CONSERVATION DIV.
Wichita, Kans
11-8-1951

WELL RECORD

GULF T 880

15-155-02826-0000

WELL NO. 5 LEASE Lena Krehbiel COMPANY Gulf Oil Corporation A.F.E. K-1895

DATE—DRILLING BEGAN 11-27-35 WELL COMPLETED 2-18-35 FIRST PRODUCTION 1-8-35

SAND RECORD Chat - 3239' to 3569' TOTAL DEPTH 3569'

INITIAL PRODUCTION (F) 536 oil, no water (2/21/35)

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	BACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
15-1/2"	70#	10	SH	Lapweld	257'	425	900	-	257'
8-1/4"	32	10	SH	Lapweld & Seamless	3244	375	-	-	3244
5-5/16"	20	10	SH	Seamless	3510	334	-	-	3510
Ran a Robinson Telescope Packer on bottom of 5-5/16" casing.									

(*) "F." FLOWING NATURALLY; "L." AIR GAS LIFT; "S." SWABBING; "P." PUMPING.

ELEVATION 1484' D.P.

ACIDIZED 2-18-35 with 1000 gallons, using 122.50 barrels of oil.

ACIDIZED: 4/16/35 with 2000 gallons of 50% acid solution
PRODUCTION: Before, 460 oil, 72 water (4/10) — After, 736 oil, 60 water (4/25)

STATE OF KANSAS
 NOV 30 1935
 CONSERVATION DIVISION
 Wichita, Kansas

PRODUCTION
 11-27-35 TO 1-8-35
 536 OIL, NO WATER

FORMATION

6000-2220.221-2

Surface Soil	15'
Clay	40
Sand	120
Sand and gravel	220
Clay	257
Shale and shells	570
Salt	630
Shale and shells	780
Lime and shale	845
Broken lime	1023
Broken lime	1112
Lime	1127
Broken lime	1185
Shale	1580
Lime	1590
Broken lime	1594
Shale and shells	1783
Shale	1838
Broken lime	1865
Lime	1876
Shale and shells	1930
Lime	1990
Broken lime	2015
Shale and shells	2048
Broken lime	2069
Hard lime	2081
Lime and shale	2107
Lime	2145
Broken lime	2174
Broken lime	2178
Lime	2187
Broken lime	2241
Broken lime and shale	2295
Broken lime	2409
Broken lime and sandy shale	2485
Sandy shale	2490
Lime	2517
Broken lime	2548
Broken lime and shale	2595
Broken lime	2642
Broken lime	2655
Broken lime and shale	2665
Lime	2694
Broken lime	2750
Broken lime and shale	2755
Lime	2855
Lime	2945
Broken lime	3000
Hard lime	3002
Broken lime	3033
Broken lime and shale	3095
Shale	3123
Shale and shells	3177
Shale	3193
Yellow shale, chert & lime	3215
Shale	3239
Chat & lime	3369
Total depth	3369

COAL RECORD

NO.	THICKNESS	POSITION	REMARKS
1	1/2"	15'	
2	1/2"	40'	
3	1/2"	120'	
4	1/2"	220'	
5	1/2"	257'	
6	1/2"	570'	
7	1/2"	630'	
8	1/2"	780'	
9	1/2"	845'	
10	1/2"	1023'	
11	1/2"	1112'	
12	1/2"	1127'	
13	1/2"	1185'	
14	1/2"	1580'	
15	1/2"	1590'	
16	1/2"	1594'	
17	1/2"	1783'	
18	1/2"	1838'	
19	1/2"	1865'	
20	1/2"	1876'	
21	1/2"	1930'	
22	1/2"	1990'	
23	1/2"	2015'	
24	1/2"	2048'	
25	1/2"	2069'	
26	1/2"	2081'	
27	1/2"	2107'	
28	1/2"	2145'	
29	1/2"	2174'	
30	1/2"	2178'	
31	1/2"	2187'	
32	1/2"	2241'	
33	1/2"	2295'	
34	1/2"	2409'	
35	1/2"	2485'	
36	1/2"	2490'	
37	1/2"	2517'	
38	1/2"	2548'	
39	1/2"	2595'	
40	1/2"	2642'	
41	1/2"	2655'	
42	1/2"	2665'	
43	1/2"	2694'	
44	1/2"	2750'	
45	1/2"	2755'	
46	1/2"	2855'	
47	1/2"	2945'	
48	1/2"	3000'	
49	1/2"	3002'	
50	1/2"	3033'	
51	1/2"	3095'	
52	1/2"	3123'	
53	1/2"	3177'	
54	1/2"	3193'	
55	1/2"	3215'	
56	1/2"	3239'	
57	1/2"	3369'	