

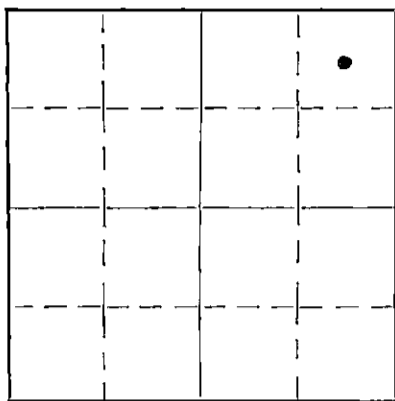
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Reno County, Sec. 35 Twp 23S Rge. 4W (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines Center NE NE
Lease Owner: Gulf Oil Corporation
Lease Name: L. Krehbiel Well No. 3
Office Address: Box 661 - Tulsa, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Oil
Date, well completed: 5-7-34 193
Application for plugging filed: 8-2-43 193
Application for plugging approved: 8-2-43 193
Plugging Commenced: 8-9-43 193
Plugging Completed: 8-12-43 193
Reason for abandonment of well or producing formation Production had declined to the point where it was no longer profitable to operate well.
If a producing well is abandoned, date of last production: 11-28-42 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Rual Durkee
Producing formation: Chat Depth to top: 3270' Bottom: Total Depth of Well: 3365' Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

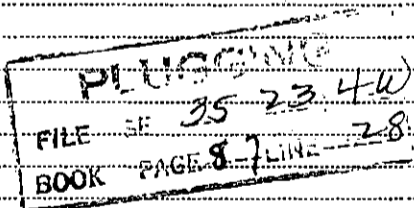
Formation	Content	From	To	Size	Put In	Pulled Out
				15-1/2"	253'	0
				8-1/4"	3273'	2822'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. Dumped 8 sax cement on bottom.

Filled hole with heavy mud to 260', rock bridge and plug from 260' to 253', dumped 25 sax cement from 253' to 232', mudded hole to 15' and plugged with 12 sax cement.



8-27-43



(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to: Gulf Oil Corporation
Address: Box 661
Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Rice, ss. J.A. Gray (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.J. Leaf

Box 544 Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of August, 1943

My commission expires May 18, 1946 Notary Public. 17-6058 10-38-5M

WELL NO. 8 USE Lensa Krehbiel COMPANY Gypsy Oil Co. F.E. K-1785
 DATE—DRILLING BEGAN 3-9-54 WELL COMPLETED 4-11-54 FIRST PRODUCTION 4-11-54
 SAND RECORD Chat From 3270' to 3570'
 INITIAL PRODUCTION "F" 579 Bbls. (4-14-54), 125 Bbls. Water, 5,006,000 cu. ft. of gas.

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
15 1/2"	70	8&10	SH	LW	258'	250	250		258'
* 8 1/2"	32	10	SH	LW & SS	3275	250	250		3275
* 56 jts. Lapweld & 118 jts. Seamless									

DATE	TIME	DEPTH	TYPE	REMARKS
				Reno County, Kansas

(*) "F." FLOWING NATURALLY; "L." AIR GAS LIFT; "S." SWABBING; "P." PUMPING.

ELEVATION 1468'

ACIDIZED:
PRODUCTION:

4-25-54 with 1000 gallons of acid
F. 274 Oil, 80 Water (4/24); F. 855 Oil est. 200 water (5/12)

PLUGGING
 FILE SEC. 35 23 44
 LOG PAGE 87 OF 28

15-122-2824-21

185'
110'
170'
251'
507'
450'
480'
688'
1711'
611'
965'
990'
1049'

WELL NO. 10
DATE DRILLING BEGAN 8-2-54
SAND RECORD
INITIAL PRODUCTION 1-1-54

COMPANY
WELL COMPLETED 8-2-54

Blue shale and shells
Shale and shells
Salt
Shale and shell
Lime
Lime and shale
Shale and shells
No record
Broken lime

CASING RECORD

SIZE	WEIGHT THD.	CLASS	MAKE	DEPTH	START	END	LEFT IN
1 1/2"	37	EH	W	1289	1289	1289	1240
1 3/4"	38	EH	W & S	1571	1571	1571	1571
				1625			
				1782			
				1864			
				2148			
				2200			
				2257			
				2320			

2320'
2565'
2585'
2448'
2482'
2505'
2508'
2550'
2581'
2605'
2687'

Grey shale
Shale and lime
Lime and shale
Water sand
Sand (w/ water)
Lime
Shale
Lime and shale
Shale
Lime

1000 gallons of water
1000 gallons of water

WELL NO. 10
DATE DRILLING BEGAN 8-2-54
SAND RECORD
INITIAL PRODUCTION 1-1-54

2807'
2825'
2879'
2894'
2895'
2898'
2901'
2935'
2950'
2985'
3008'
3040'
3151'
3182'
3278'
3279'
3280'
3285'
3286'
3296'
3511'
3324'
3551'
3555'
3559'
3564'
3566'
3570' Total depth.

Shale
Lime hard KC
Lime hard
Cored
Shale cored
Hard lime
Porous lime
Lime
Brown lime
Grey lime
Shale and lime
Lime
Shale and lime
Shale
Sandy lime and chat
Chat hard
Soft chat
Hard chat
Soft chat
Hard chat
Med. hard chat
Soft chat
Soft chat
Hard chat
Cored chat
Dark chat
Soft chat
Hard chat



15-155-02824-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION

800 BITTING BUILDING
WICHITA, KANSAS

August 13, 1943

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Gulf Oil Corporation
Box 661
Tulsa, Oklahoma Att'n: Mr. S. G. Sanderson

Gentlemen:

Attached hereto find material report form to be
executed by you on your #3 Lena Krehbiel well,
located in the NE NE 35-23-4W
Reno County, Kansas.

This new form has been requested by the Federal
Government and must be mailed to this office with-
in five days after plugging has been completed.
Will you please give this matter your immediate
attention.

Very truly yours,

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

ha

BY: J. P. Roberts
J. P. Roberts

Enc

15-155-02824-0000

MATERIAL REPORT

AND

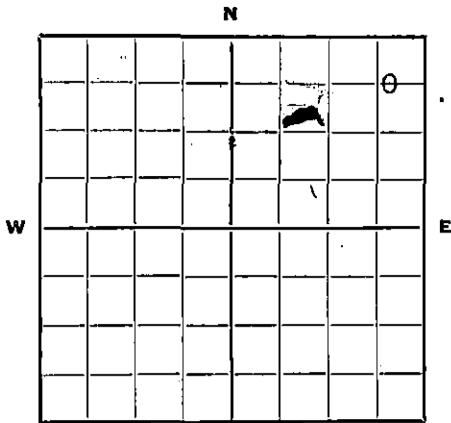
PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
 Conservation Division
 800 Bitting Building
 Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Gulf Oil Corporation

Office Address P. O. Box 661, Tulsa, Oklahoma



Locate well correctly.

County Reno Sec. 35 Twp. 23S Rge. 4W

Farm Name Lena Krehbiel Well No. 3 Field Burrtton

Well Location NE NE

Name of Producing Sand Chat Total Depth 3370

Commenced Plugging 8-7-43 Finished 8-11-43

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 379 Gas 5,006,000 Water 125

Production when Plugged: Oil 1 Gas - Water 165

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None - Well operating at a loss.

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	8-5/8	2822	45.15	22	.35	2800	44.80	To be used in company operations.
Tubing	3"	3350	15.57			3350	15.57	ditto
Rods	3/4"	1450	1.19			1450	1.19	ditto
Rods	7/8"	1900	2.05			1900	2.05	ditto

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	81' Steel derrick	UWMR	9.26	To be used in company operations.
1	Nat'l. pump jack	UWMR	1.27	ditto
1 set	Crown blocks	UWMR	.51	ditto
1000'	1" pull rods	UWMR	1.38	ditto

* Usable, Usable with minor repairs, or junk.

Date: August 25, 1943 Signed: [Signature] Asst. Gen. Supt.

(For Operating Co.—Title)

Form—FP-1

(See note on reverse side)

19-6756

3-43-5M



JW

COPIES
 FILE 35 23 4W
 BOOK 87 LINE 28

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756

