

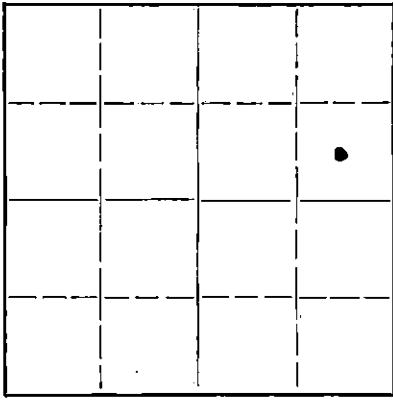
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Reno County, Sec. 35 Twp. 23S Rge. 4W (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Center SE NE

Lease Owner Gulf Oil Corporation

Lease Name L. Krehbiel Well No. 2

Office Address Box 661 - Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 11-22-33 19

Application for plugging filed 8-2-43 19

Application for plugging approved 8-2-43 19

Plugging commenced 8-12-43 19

Plugging completed 8-17-43 19

Reason for abandonment of well or producing formation Well has produced no oil since 4-21-42, only water.

If a producing well is abandoned, date of last production 4-21-42 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Rual Durkee

Producing formation Chat Depth to top 3252' Bottom Total Depth of Well 3370' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

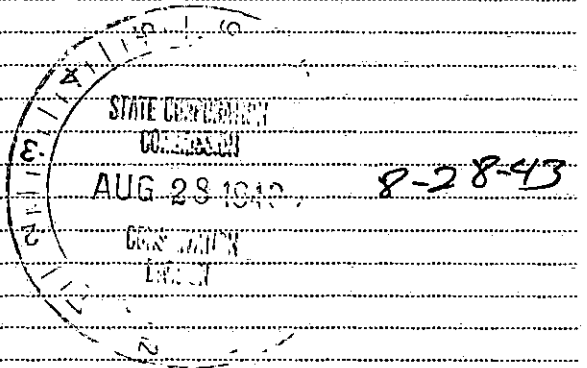
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12 $\frac{1}{2}$ "	491'	0
				8 $\frac{1}{2}$ "	3257'	2550'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mudded hole to 3257' and dumped 8 sax cement from 3257' to 3230'. Filled hole with heavy mud to 275' and set plug and bridge at 275'. Dumped 25 sax cement from 275' to 250', filled with heavy mud from 250' to 20', set plug and bridge at 20' and capped with 10 sax cement.

PLUGGING
FILE NO. 35 23 4W
BOOK PAGE 37 LINE 22



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Gulf Oil Corporation
Address Box 661
Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Rice, ss. J. A. Gray (employee of owner) or ~~conservation operator~~ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. A. Gray

(Address)

SUBSCRIBED AND SWORN to before me this 16th day of August, 1943

My commission expires May 18, 1946

Guy B. Stevenson
Notary Public.



WELL NO. 2 LEASE Lena Krebbiel COMPANY Gypsy Oil Co. A.F.E. 1672

DATE—DRILLING BEGAN 9-30-55 WELL COMPLETED 10-30-55 FIRST PRODUCTION 11-7-55

SAND RECORD Chat - 5252' to 5570'

INITIAL PRODUCTION 581.00 Bbls. (11-16-55)

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	BACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
12 1/2	50	8	SH	*Lapweld	491	500	500		491
				Seamless					
8 1/2	52	10	SH	Lapweld	5257	300	300		5257
*7 Jts. Seamless and 15 Jts. Lapweld									

(*) "F." FLOWING NATURALLY; "L." AIR GAS LIFT; "S." SWABBING; "P." PUMPING.

ACIDIZED: 2/22/54 with 1000 gallons of 50% acid solution
PRODUCTION: Before, 151 oil, 40 water After, 705 oil, 257 water (5/15)

PLUGGING
FILE SEC 35T.23.R.4U
BOOK PAGE 87 LINE 27

FORMATION RECORD

Sand 165
 Shale and Shells 491
 Shale and Shells 912
 Shale and lime shells 958
 Lime 1008
 Red Bed 1015
 Shale Shells 1100
 Lime 1110
 Shale 1182

DEPTH (FEET)	FORMATION	LOG	TEST	DEPTH (FEET)	FORMATION	LOG	TEST	DEPTH (FEET)	FORMATION	LOG	TEST
1158	Shale and shells										
1170	Lime										
1175	Shale and shells										
1700	Sandy Lime										
1755	Shale and shells										
1757	Lime										
1955	Shale and shells										
1970	Lime										
1980	Shale and shells										
2905	Lime										
2150	Shale and shells										
2200	Shale and shells										
2225	Shale and lime										
2260	Shale and shells										
2417	Lime - Hard										
2441	Shale and shells										
2502	Water Sand										
2508	Lime										
2537	Shale and Lime										
2557	Lime										
2577	Shale and Lime										
2590	Lime - Hard										
2605	Lime and Shale										
2685	Lime and Shells										
2695	Lime										
2700	Lime and Shells										
2710	Lime Hard										
2751	Shells Shale										
2755	Shale and Lime										
2773	Sandy Lime										
2805	Lime										
2821	Lime and shale										
2846	Lime and shale										
2844	Steel Line Correction										
2848	Lime										
2855	Lime										
2890	Lime										
2892	Lime - Porous										
2910	Lime										
3114	Lime and shale										
3140	Lime and shale										
3182	Shale										
3208	Shale and lime shells										
3230	Shale										
3252	Varigated Shale										
3570-T.D.	Chat										

(SAND) Shale and shells 2441
 Water Sand 2502
 Lime 2508
 Shale and Lime 2537
 Lime 2557
 Shale and Lime 2577
 Lime - Hard 2590
 Lime and Shale 2605
 Lime and Shells 2685
 Lime 2695
 Lime and Shells 2700
 Lime Hard 2710
 Shells Shale 2751
 Shale and Lime 2755
 Sandy Lime 2773
 Lime 2805
 Lime and shale 2821
 Lime and shale 2846
 Steel Line Correction 2844
 Lime 2848
 Lime 2855
 Lime 2890
 Lime - Porous 2892
 Lime 2910
 Lime and shale 3114
 Lime and shale 3140
 Shale 3182
 Shale and lime shells 3208
 Shale 3230
 Varigated Shale 3252
 Chat 3570-T.D.

MATERIAL REPORT

AND

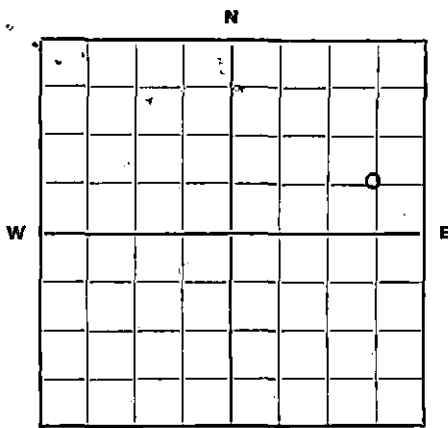
PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
 Conservation Division
 800 Bitting Building
 Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Gulf Oil Corporation

Office Address Box 661, Tulsa, Oklahoma



Locate well correctly.

County Reno Sec. 35 Twp. 23S Rge. 4W

Farm Name Lena Krehbiel Well No. 2 Field Burton

Well Location SE NE

Name of Producing Sand Chat Total Depth 3370'

Commenced Plugging 8-13-43 Finished 8-17-43

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 381 Gas - Water -

Production when Plugged: Oil Shut down, temporarily abandoned. Gas - Water -

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	8-5/8	2550	40.80	40'	.64	2510	40.16	To be used in Co. Operations
Tubing	2-1/2	3350	10.88	50	.08	3300	10.72	ditto
Rods	7/8"	1450	1.56			1450	1.56	ditto
	3/4	1900	1.59			1900	1.59	ditto

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	81' Stl. Derrick	UWMR	9.26	To be used in company operations.
1	Pump Jack	UWMR	1.27	ditto
1 set	Crown Blocks	UWMR	.51	ditto
1000'	1" pull rods	Usable	1.38	ditto

* Usable, Usable with minor repairs, or junk.

Date: September 2, 1943

Signed: *[Signature]*

Asst. Gen. Supt.

(For Operating Co.—Title)



35 23, 40
87. 27

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-0750