

15-155.02820-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

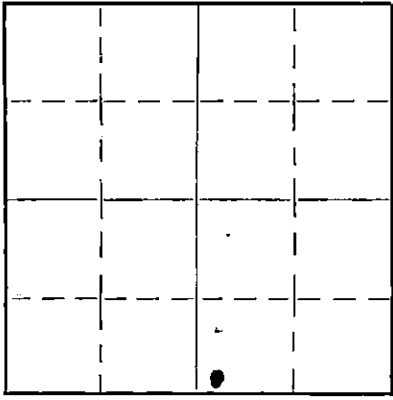
Strike out upper line
when reporting plugging
off formations.

Give All Information Completely
Make Required Affidavit
Mail or Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Reno County, Sec 35 Twp 23 Rge (E) 4 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW Corner SW of SE $\frac{1}{4}$
Lease Owner The McPherson Drilling Company
Lease Name J.W. Stanley Well No. 1
Office Address 352 No. Broadway, Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) Oil
Date, well completed June 21 1933
Application for plugging filed April 13 1939
Application for plugging approved April 13 1939
Plugging Commenced April 14 1939
Plugging Completed April 18 1939
Reason for abandonment of well or producing formation exhausted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 1933
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well
Producing formation Chatt Depth to top 3308 Bottom 3358 $\frac{1}{2}$ Total Depth of Well 3358 $\frac{1}{2}$ Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

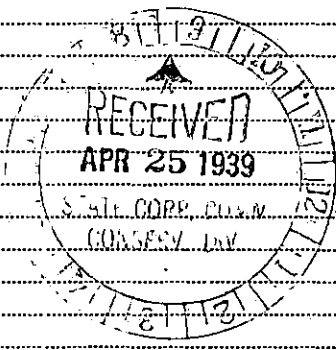
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chatt	Gas	3308	3312	15 $\frac{1}{2}$ "	261	- 0 -
Chatt	"	3312	3318	8 $\frac{1}{2}$ "	2813	2227
Chatt	Oil & Gas	3312	3358 $\frac{1}{2}$	5-3/16"	3325	3207

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cemented from 3358 $\frac{1}{2}$ back to 3308, 5-3/16" casing ripped off at 3207 ft., leaving 118' of 5-3/16" cemented in hole; filled with heavy rotary mud to 2227. Ripped 8 $\frac{1}{2}$ " casing at 2227ft. and pulled, then the hole filled back to 280 ft. with rotary mud. Bridged with cement from 280 back to 250 ft., then filled with rotary mud back to 22 ft. from surface, then plugged with cement and rock in surface pipe back to base of the cellar.

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4-25-39

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The McPherson Drilling Company
Address 352 North Broadway, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

A.S. Ritchie, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *A.S. Ritchie*

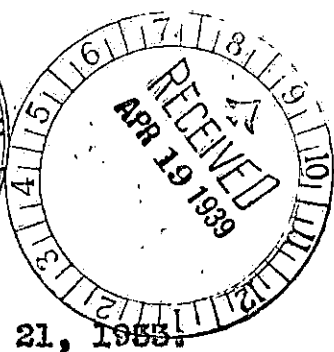
(Address)

SUBSCRIBED AND SWORN TO before me this 24 day of April, 1939.

My commission expires Sept 16 - 1940

Jason Dent
Notary Public.

McPHERSON DRILLING COMPANY



#1 Stanley

SW C SWSE 35-23-4W

Reno County

Rotary Tools

Commenced May 13, 1933

Completed June 21, 1933

CASING:

15 1/2 261' 50 lbs. L. W. Cemented with 300 sacks.

8 1/2 3284' 32 " 2813' L. W.

471' SS Cemented with 250 sacks.

5 3/16 - 3325'

Surface Clay	10
Sand & Gravel	30
Clay	45
Sand & Gravel	135
Shale	255
Lime	261
Lime Shells	285
Shale	320
Broken Lime	350
Shale	405
Lime	425
Shale	460
Lime	510
Broken Lime	620
Lime	640
Shale	655
Broken Lime	700
Shale	725
Lime	760
Shale	775
Lime	815
Shale	830
Broken Lime	870
Shale	960
Lime	985
Shale	995
Lime	1065
Shale	1105
Lime	1130
Shale	1145
Broken Lime	1160
Shale	1276
Broken Lime	1300
Lime	1335
Broken Lime	1365
Shale	1590
Broken Lime	1635
Shale	1750
Lime	1762
Shale	1845
Lime	1860
Shale	1920
Broken Lime	1938
Shale	1990
Lime	2025
Shale	2090
Lime	2107
Shale	2170
Lime	2210
Shale	2235
Lime	2280
Sandy Shale	2398
Lime	2430

Shale	2523
Sandy Shale	2555
Lime	2570
Shale	2590
Lime	2630
Shale	2645
Lime	2730
Shale	2757
Lime	2767
Shale	2795
Broken Lime	2810
Lime	3212
Shale	3274
Lime	3284
Rotary completed 5-27-33	

Standardized:
 Found casing collapsed at 2640 feet. Cemented and after drilling out cement plug at 2640 feet still had leak. Swedged out casing, cemented second time at 2640 feet with 50 sacks. Cemented third time at 2690 feet. After drilling out plug at 2690' had about 1 bbl. per hour water.

3284 Rotary = 3281

Lime	3300	Slow gas
Lime	3305	1/2 M gas
Chat	3308	1 1/2 M gas
Chat	3310	2 M gas
Chat	3312	3 M gas
Chat	3316	
Chat	3318	6 M gas
Chat	3322	No incr.
Chat	3334	
Chat	3336	
First show oil	3334 1/2	
Chat	3336 1/2	
Small spray oil		
6' hole to 3325		
Chat	3344	
Slight increase oil estimate		
15-20 bbls. per day.		
Chat	3352 1/2	No incr.
Chat	3356 1/2	
Best pay increase oil & gas.		
Chat	3358 1/2	
No increase - gauged 10 bbls. in 1 hour and 9 1/2 M gas.		

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PLUGGING
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2 1/2" regular tubing set at 3325 with 2 1/2 x 6 5/8" oilwell step expanding packer. 33 1/2 foot anchor.

Prod. flow 80 bls. oil per day with 2 M gas 6 1/2 M between tubing and casing.