TECHNICIAN'S PLUGGING REPORT TECHNICIAN'S PLUGGING REPORT Operator: John Jay Darrah, Jr. Operator: John Jay Darrah, Jr. Named Address Michita, KS 67202 Michita, KS 67202 Conductor Pipe: Size Surface Gesing: Size 8 5/8 feet 331 Abandoned Oll Well X Gas Well input Well SMD Well D&A Other well as hereineffer indicated Plugging Contractor Kelse Casing Pulling Hodgeman Neil Total Depth 4823 Address Box 347, Chase, KS 67524 Company to plug et: Hour: 5:00 pm Day: 12 Month: July Year: 19 8 Plugging proposal received from Neil Petticotd (company name) Kelse vere: 5 1/2" at 4619' PRTD 4570' Derfs 4575' - 4578' 1st plug sand back to 4525' and dump 5 sx cement on top of sand through bailer 2nd plug sandeze well with 3 sx hulls, 15 sx gel, 70 sx cement. Plugging Operations attended by Agent7: All X Perf None Operations Compieted: Nour: 5:30 pm Day: 12 Month: July Year: 19 8 Plugging Operations attended by Agent7: All X Perf None Operations Compieted: Nour: 5:30 pm Day: 12 Month: July Year: 19 8 ACTUAL PLUGSING REPORT 5 1/2" at 4619' PBTD 4570' Perfs 4375' - 4578' State Domestions Compieted: Nour: 5:30 pm Day: 12 Month: July Year: 19 8 ACTUAL PLUGSING REPORT 5 1/2" at 4619' PBTD 4570' Perfs 4375' - 4578' State Domestions Compieted: Nour: 5:30 pm Day: 12 Month: July Year: 19 8 ACTUAL PLUGSING REPORT 5 1/2" at 4619' PBTD 4570' Perfs 4375' - 4578' State Domestions Compieted: Nour: 5:30 pm Day: 12 Month: July Year: 19 8 ACTUAL PLUGSING REPORT 5 1/2" at 4619' PBTD 4570' Perfs 4375' - 4578' State Domestic Compieted: Nour: 5:30 pm Day: 12 Month: July Year: 19 8 ACTUAL PLUGSING REPORT 5 1/2" at 4619' PBTD 4570' Perfs 4375' - 4578' State Domestic Compieted: Nour: 5:30 pm Day: 12 Month: July Year: 19 8 ACTUAL PLUGSING REPORT 5 1/2" at 4619' PBTD 4570' Perfs 4375' - 4578' The definition of the first proposal Received by Month: July Year: 19 8 ACTUAL PLUGSING REPORT 5 1/2" at 4619' PBTD 4570' Perfs 4375' - 4578' The definition of the first plugging of the first plugging of the first plugging of th	To:	·	API NUMBER 15- 083-20,6	51-A
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Plugging Proposal Received by Additional Plugging Operations attended by Agent?: Al! X Part None Operations Completed: Hour: 5:30 pm Day: 12 Month: July Year:19 8 ACTUAL PLUGGING REPORT 5 1/2" at 4619' PBTD 4570' Perfs 4575' - 4578' 1st plug sanded back to 4525' and dumped 5 sx cement on top of sand through bailer 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 70 sx cement, 10 sx gel, 1 sack released 8 5/8" rubber plug and pumped an additional 130 sx cement. Maximum pressure 600 psi and shut in pressure 0 - no vacuum Remarks: They recovered 3000' of 5 1/2" casing. Used 60/40 Pozmix 2% gel 3% cc by A (If additional description is neglessary, use BACK of this form.) STATE CORPORATION COMMISSION TO STATE CORPORATION COMMISSION THE CHINICIAN)	2ng plug	squeeze_well_with 3.sx_hulls, 15	sx gel, 70 sx cement, 10 s	x gel, 1 sack hulls
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Operations Completed: Hour: 5:30 pm Day: 12 Month: July Year:19 8 ACTUAL PLUGGING REPORT 5 1/2" at 4619' PBTD 4570' Perfs 4575' - 4578' 1st plug sanded back to 4525' and dumped 5 sx cement on top of sand through bailer 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 70 sx cement, 10 sx gel, 1 sack released 8 5/8" rubber plug and pumped an additional 130 sx cement. Maximum pressure 600 psi and shut in pressure 0 - no vacuum Remarks: They recovered 3000' of 5 1/2" casing. Used 60/40 Pozmix 2% gel 3% cc by A (if additional description (spressery, use BACK of this form.) STATE CORPORATION COMMISSION JUL 181984 7-85-84 7-85-84 (TECHNICIAN)		Plugging Prop	posal Received by	Technician)
ACTUAL PLUGGING REPORT 5 1/2" at 4619' PBTD 4570' Perfs 4575' - 4578' 1st plug sanded back to 4525' and dumped 5 sx cement on top of sand through bailer 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 70 sx cement, 10 sx gel, 1 sack released 8 5/8" rubber plug and pumped an additional 130 sx cement. Maximum pressure 600 psi and shut in pressure 0 - no vacuum Remarks: They recovered 3000' of 5 1/2" casing. Used 60/40 Pozmix 2% gel 3% cc by A (if additional description (spingersspry, use BACK of this form.) STATE CORPORATION COMMISSION JUL 1 8: 904 7-25-84 7-85-84	Plugging (Operations attended by Agent?: A	NII_XPart	None
1st plug sanded back to 4525' and dumped 5 sx cement on top of sand through bailer 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 70 sx cement, 10 sx gel, 1 sack released 8 5/8" rubber plug and pumped an additional 130 sx cement. Maximum pressure 600 psi and shut in pressure 0 = no vacuum Remarks: They recovered 3000' of 5 1/2" casing. Used 60/40 Pozmix 2% gel 3% cc by A (If additional description [Spregussory, use BACK of this form.) STATE CORPORATION COMMISSION JUL 1 81984 7-25-84 7-85-84 7-85-84 7-85-84 7-85-84	Operation	s Completed: Hour: <u>5:30 pm</u> Day:	12 Month: July	Year:19 <u>84</u>
2nd plug squeezed well with 3 sx hulls, 15 sx gel, 70 sx cement, 10 sx gel, 1 sack released 8 5/8" rubber plug and pumped an additional 130 sx cement. Maximum pressure 600 psi and shut in pressure 0 = no vacuum Remarks: They recovered 3000' of 5 1/2" casing. Used 60/40 Pozmix 2% gel 3% cc by A (If additional description is negasing, use BACK of this form.) STATE CORPORATION COMMISSION JUL 1 819844 7 - 25-84 7 - 85-84 7 - 85-84 7 - 85-84 7 - 85-84	ACTUAL PL	ugging report 5 1/2" at 4619' <u>PB</u>	ID 4570' Perfs 4575' - 4578	7
released 8 5/8" rubber plug and pumped an additional 130 sx cement. Maximum pressure 600 psi and shut in pressure 0 - no vacuum Remarks: They recovered 3000' of 5 1/2" casing. Used 60/40 Pozmix 2% gel 3% cc by A (If additional description (STATE CORPORATION COMMISSION) STATE CORPORATION COMMISSION JUL 1 81984 7-25-84 7-8-80 FROM THE NUMBERS	lst_plug_	sanded back_to 4525 and dumped	5 sx cement on top of sand	through bailer.
Maximum pressure 600 psi and shut in pressure 0 - no vacuum Remarks: They recovered 3000' of 5 1/2" casing. Used 60/40 Pozmix 2% gel 3% cc by A (If additional description (spinesasspry, use BACK of this form.) STATE CORPORATION COMMISSION JUL 1 81984 7-25-84 7-8-8055004100100000000000000000000000000000	2nd plug	squeezed well with 3 sx hulls, 1	5 sx gel, 70 sx cement, 10	sx gel, 1 sack hull
Remarks: They recovered 3000' of 5 1/2" casing. Used 60/40 Pozmix 2% gel 3% cc by A (If additional description (spinograssery, use BACK of this form.) STATE CORPORATION COMMISSION JUL 18: 984 7-25-84 7-8-80-50-04-10-10-10-10-10-10-10-10-10-10-10-10-10-	released	8 5/8" rubber plug and pumped an	additional 130 sx cement.	
Remarks: They recovered 3000' of 5 1/2" casing. Used 60/40 Pozmix 2% gel 3% cc by A (If additional description (spinoglassing, use BACK of this form.) STATE CORPORATION COMMISSION JUL 1 8: 984 7-25-84 7-8-8055004100100000000000000000000000000000	Mavimum n	ressure 600 pei and shut in pres	euro A – no maonum	
(If additional description ispecessory, use BACK of this form.) STATE CORPORATION COMMISSION JUL 1 81 49849 7-25-84 7-8-80 FERMATION DUNGLOOP TECHNICIAN)	+ - see - p	resource to particle and the property		
(If additional description ispecessory, use BACK of this form.) STATE CORPORATION COMMISSION JUL 181984 7-25-84 7-18-8055004100000000000000000000000000000000	Remarks: T	hey recovered 3000' of 5 1/2" ca	sing. Used 60/40 Pozmix 2%	gel 3% cc by Allied
7-25-84 7-18-845504 100 000000000000000000000000000000		(if additional description is	RINGERSEBRY, USB BACK of thi	
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