

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-069-20,244-0000 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR McCoy Petroleum Corporation OPERATOR'S LICENSE NO. 5003

ADDRESS 110 S. Main, Suite 500, Wichita, KS 67202 PHONE # (316) 265-9697

LEASE (FARM) Woodford-0'Brate WELL NO. 1-16 WELL LOCATION C E/2 NE NE COUNTY Gray

SEC. 16 TWP. 24S RGE. 29 or TOTAL DEPTH 5000' PLUG BACK TD _____

Check One:

OIL WELL _____ GAS WELL _____ D & A SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8-5/8" SET AT 300' CEMENTED WITH 180 SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING Set 1st plug @ 2000' w/50 sks cement. 2nd plug @ 1000' w/80

sks. 3rd plug @ 500' w/30 sks. 4th plug @ 330' w/50 sks. 5th plug @ 40' w/10 sks. 15

sks in rathole; 10 sks in mousehole. Total 245 sks 60/40 Pozmix, 6% gel, 1/4# Floseal per
sack in 1000' and 500' plug. If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACO-1 FILED? Yes
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN August 24, 1991

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Daryl J. Hanson PHONE # (316) 532-5222 **RECEIVED**
STATE CORPORATION COMMISSION

ADDRESS Kingman, KS **SEP 10 1991**

PLUGGING CONTRACTOR Chief Drilling, Inc. LICENSE NO. 5886 CONSERVATION DIV. **Wichita, Kansas**

ADDRESS 224 E. Douglas, #350, Wichita, KS 67202 PHONE # (316) 262-3791

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED:

Daryl J. Hanson
(Operator or Agent)

DATE: _____

EFFECTIVE DATE: 8-3-91

NOTICE OF INTENTION TO DRILL

15-069, 20, 244-0000

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 8 month, 10 day, 91 year

E/2 NE NE Sec 16 Twp 24 S, Rg 29 West

4620 feet from South line of Section 330 feet from East line of Section (Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5003 Name: McCoy Petroleum Corporation Address: 110 S. Main, Suite 500 City/State/Zip: Wichita, KS 67202 Contact Person: Roger McCoy Phone: (316) 265-9697

County: Gray Lease Name: Woodford-0 Brate Well #: 1-16 Field Name: Wildcat

CONTRACTOR: License #: 5886 Name: Chief Drilling, Inc.

Is this a Prorated Field? yes X no Target Formation(s): Morrow Nearest lease or unit boundary: 330' Ground Surface Elevation: 2785 (Estimate) feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 225' Depth to bottom of usable water: 1080' Surface Pipe by Alternate: 1 X 2 450' Length of Surface Pipe Planned to be set: 0 Length of Conductor pipe required: 0 Projected Total Depth: 5000' Formation at Total Depth: Mississippian Water Source for Drilling Operations: X well farm pond other

Well Drilled For: Well Class: Type Equipment: X Oil Inj Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OAWO Disposal X Wildcat Cable Seismic: # of Holes

If OAWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location:

DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

SX, 1-29-92

270' MINU ALD

AFFIDAVIT

* Alternate 2 Completion

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with RCSS 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

STATE CORPORATION COMMISSION

- 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top of salt casing surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator

Handwritten notes: 244, 532-5292

Pusher: Hooker Pinkel INIT. Sna SPUD DATE: 8-5-91

LENGTH SURFACE PLANNED: 300 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8" @ 302 CONDUCTOR ANHYDRITE T- 1460 B- 84 ELEVATION

TD 5000 FORMATION MISS RAN PIPE @ SX DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 2000 Ft. W/ 50 SX 1/2 Base Anhy. @ 1000 Ft. W/ 80 SX 1/2, 1/2 Plug @ 500 Ft. W/ 30 SX Bottom Surface @ 330 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN DR DATE 8-24-91

TYPE OF CEMENT 60-40-670 4 #/bbl seal STARTING TIME (AM/PM) DATE

COMPLETION TIME 1:30 (AM/PM) DATE 8-24-91 CEMENT COMPANY Alfred

RECEIVED STATE CORPORATION COMMISSION