

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

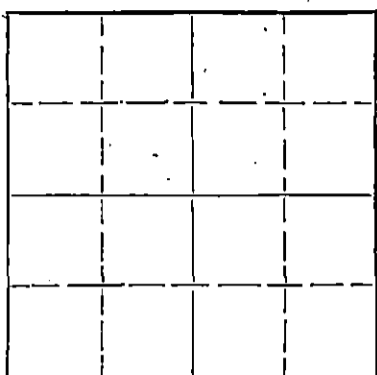
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

County. Sec. 34 Twp. 23 Rge. (E) 4 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE NE SE  
Lease Owner. Sohio Petroleum Company  
Lease Name. McElwain Well No. 2  
Office Address. Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole). Oil  
Date well completed. 12-21 19 34  
Application for plugging filed. 8-7 19 50  
Application for plugging approved. 8-9 19 50  
Plugging commenced. 8-15 19 50  
Plugging completed. 8-24 19 50  
Reason for abandonment of well or producing formation. Uneconomical



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee  
Producing formation. Hunton Lime Depth to top. Bottom. Total Depth of Well. 3593 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Hunton Lime		3582'	3593'	8 5/8"	3582'	3050'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3593' to 3275'	--	8 Sacks cement
3275' to 250'	--	Heavy Mud
250' to 240'	--	Set Plug & 25 Sacks cement
240' to 15'	--	Heavy Mud
15' to cellar	--	10 Sacks cement

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NOV 19 1967

CONSERVATION DIVISION  
Wichita, Kansas

SEP 11 1967

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Sohio Petroleum Company  
Address. Box 671  
Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
J. H. Bond (employee of owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
(Address)

SUBSCRIBED AND SWORN to before me this 8th day of September, 19 50

[Signature] Notary Public

My commission expires July 2, 1953

PLUGGING  
FILE SEC 34 T 23 R 4W  
BOOK PAGE 20 LINE 21

IN ACCOUNT WITH

# UNITED OIL WELL CEMENTING CO., INC.

BOX 464  
EL DORADO, KANSAS, 67042

**CEMENTING — PLUG BACKS — SQUEEZE JOBS**

SERVICE TICKET NO. 20239

CUSTOMER'S ORDER NO.

INVOICE NO. K-339

INVOICE DATE 3-29-66

JOB DATE 3-25-66

TO: G. Carl Hale  
357 N. Oliver  
Wichita, Kansas 67208

QUANTITY.	DESCRIPTION	UNIT PRICE	AMOUNT
100 Sacks	Oil String Cemented Primary on McElwain Nenesse Farm Well # 1 T.D. 3590' - CSG. 3589' - Plug @ 3570' - 5 1/2" Pipe		\$213.00
	Bulk Cement @	1.23	123.00
	Bulk service charge @	.35	35.00
	Delivery charge		39.48
	Sales Tax		3.69
	<b>TOTAL</b>		<b>\$414.17</b>

TERMS: Discount \$ Net if paid within 30 days of invoice date.

KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
 Union National Bank Bldg., Wichita, Kansas.

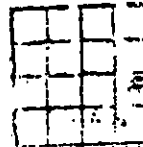
T.M. DEAL OIL & GAS CO.  
 McElwain No. *Discalled #*

SEC. 34 T. 23 R. 4W.  
 NE 1/4 SE.

*McElwain Washdown*

Total Depth. 3593  
 Comm. 11-14-34 Comp. 12-21-34  
 Shot or Treated.  
 Contractor, Miller-Cray Drlg Co.  
 Issued. 2-23-35

County. Reno.



CASING.  
 15 1/2" 167'8" 8 5/8" 3581'6"  
 12 1/2" 567'1"

Elevation. 1470

Production. 5146 B. Pot.

Figures Indicate Bottom of Formations.

sand	145	shale and lime shells	3224.
shale	155	shale	3247
shale and shells	231	chat	3324
shale and shells	460	broken lime and chat	3369
lime shells	475	broken lime shale	3395
shale and shells	300	lime	3466
lime shells	561	shale and lime shells	3475
lime and shale breaks	718	sand and lime	3480
shale and shells	920	broken lime and shale	3494
shells & lime shells	1045	shale	3502
shale and shells	1230	broken lime shale	3522
shale	1504	shale	3565
shale and lime	1657	cored 3565-3582	
shale	1839	lime core	3588
shale and lime	1978	laid down 6" drill pipe, started	
shale and shells	2064	running 8 1/2". Run and cemented	
lime and shale	2138	3561 ft 8 1/2" casing.	
shale	2274	Hunton lime	3593
shale and lime	2310	Total Depth.	
lime	2389		
lime and sand	2440		
lime	2449		
shale and shells	2523		
sand and lime	2533		
lime	2895		
broken lime	2908		
lime	2915		
shale	2977		
broken lime and shale	3018		
lime and shale	3023		
lime	3054		
lime and shale	3063		
lime hard	3084		
lime and shale	3091		
shell and lime	3119		
shale	3143		
shale and lime shells	3189		

Initial Prod. - 1005 bbls per day.  
 acidized Potential taken Dec 29th  
 showed 1582 bbls. Acidized 2nd time  
 potential taken Feb 9, 5146 bbls.

	BM	H
3247	3494	3565
1470	1470	1470
-1777	-2024	-2095

3247  
 3582  
 1220  
 2112

*5 1/2" Cemented with  
 100 lb Bulk Cement  
 10" Hole from 3589 to  
 3050. See attached Plugging  
 Record*

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 19 1967  
 CONSERVATION DIVISION  
 Wichita, Kansas