

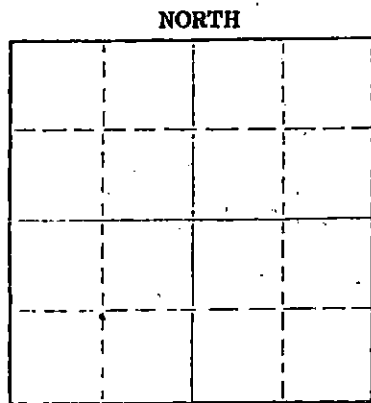
15-155-02695-0000

State Copy

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plot

Reno County. Sec. 34 Twp. 23 Rge. 4 (E) (W)
Location as "NE/CNW/SE" or footage from lines E/2 NE/4
Lease Owner Zetco Production Co.
Lease Name Boughman #3 Well No.
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19__
Application for plugging filed 19__
Application for plugging approved 19__
Plugging commenced 3/25/75 19__
Plugging completed 4/7/75 19__
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Toman
Producing formation Depth to top Bottom Total Depth of Well 3589 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				20"	130	none
				12"	883	none
				7"	3583	2441'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Ran sand to 3575' and dumped 6 sacks cement. Shot pipe at 2496', pulled 82 joints. Allied pumped 10 sacks hulls, 35 sacks gel and 175 sacks cement.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS (Address)

Subscribed and Sworn to before me this 8th day of April 19 75

My commission expires
NOTARY PUBLIC
MARGARET MELCHER
Rice County, Ks.
My Comm. Exp. Feb. 15, 1979

Margaret Melcher
Notary Public.

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CONSERVATION DIVISION
Wichita, Kansas

**SUNRAY OIL CORPORATION
WELL COMPLETION REPORT**

15-155-02695-0000
Eh of net 4

LEASE C. Baughman WELL NO. 3 LOCATION Sec. 34-23S-4W, Reno County
 LOCATION BY _____ DATE _____ ELEVATION, D.F. 1470' GR. _____
 CHARACTER OF WELL (OIL, GAS, DRY HOLE) Oil COMPLETION DATE 12/23/34

TOOLS	STARTED	COMPLETED	DEPTH		COST PER FT. OR DAY	CONTRACTOR
			From	To		
ROTARY	11/14/34	11/20/34	0	3590'		Noble Drilling Company
CABLE	12/22/34	12/23/34	3590'	3590'		Noble Drilling Company

HOLE, CASING AND CEMENTING RECORD

HOLE DRILLED		CASING						CEMENTING		REMARKS
SIZE	DEPTH	SET AT	SIZE	WT.	THDS.	LEFT IN	MAKE, TYPE, GRADE, CONDITION	Used	Top. Plug	
20"	130'	130'	16"	70#	8	In	LW Second Hand	75		
15"	464'	464'	13"	50#	8	In	LW Second Hand	200		
12"	883'	883'	10-3/4"	40&45	8	In	SS Second Hand	300		
2-7/8"	3583'	3583'	7"	22#	10	In	SS New	270		

SAND RECORD

INITIAL DAILY PRODUCTION

NAME	TOP	BOTTOM	CONTENT Oil, Gas, Water	DESCRIPTION Color, Hard, Soft, Fine, Coarse	DATE	BARRELS		GAS M. C. F.	FLOWED, SWAMPED, BALLED, PUMPED
						Oil	Water		
Shells & Shale	110	440		Top Lansing 2535'	12/24/34	2226		24 Kts Pumping	
Broken Lime	465	895							
Broken Shale	1180	2400		Colitic Stone 2898' to 2903'					
Lime & Shale	2498	3106							
Blue Shale	3198	3210		Top Hunton Lime 3584' to 3589'					
Chat	3247	3442							

PERFORATING RECORD

SQUEEZE CEMENTING

DATE	INTERVAL		NO. OF HOLES	PURPOSE, RESULTS	DATE	PERFORATIONS		CEMENT		FINAL PRESSURE	PURPOSE, RESULTS
	From	To				From	To	Sax. Used	Sax. Out		

SHOT RECORD

ACIDIZING RECORD

DATE	SHOT		QTS.	LIQ. OR GELATINE	TAMP. Vol., Material	RESULTS Oil, Water-Before, After	DATE	SECTION		GALS.	RESULTS Oil, Water-Before, After
	From	To						From	To		

CORING RECORD

DRILL STEM TEST

CORED	RECOVERY FEET	DESCRIPTION, CONTENT	DATE	INTERVAL		OPEN	RECOVERY
				From	To		
3571'	3580'	8" Gray Blue Shale					
3580'	3583'	3" Brown Shale					
3583'	3583'	9" Misner Sand					
3585'	3587'	3" Hunton Lime Saturated					

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Wichita Kansas

*GIVE DISTANCE FROM POINT OF MEASUREMENT TO BRADEN HEAD
FLANGE _____

PRODUCING METHOD (FLOW, PUMP, GAS, LIFT) _____ TOTAL DEPTH _____

WELL TUBED WITH _____ SIGNED _____