

WELL PLUGGING RECORD

15-09501280000

Use All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Kingman

County, Sec. 30 Twp. 29S Rge. 5W (E) (W)

Location as "NE/CNW&SW" or footage from lines SW SW NE

Lease Owner The Texas Company

Lease Name W. E. Barr Well No. 1

Office Address 614 Bitting Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed October 20 19 54

Application for plugging filed April 21 19 55

Application for plugging approved April 22 19 55

Plugging commenced May 3 19 55

Plugging completed May 4 19 55

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives

Producing formation Depth to top Bottom Total Depth of Well 4476 Feet

Show depth and thickness of all water, oil and gas formations. PBD 4435'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	448'	0'
				7"	4480'	3145'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AS FOLLOWS:

- 4435' to 3610' - Sand
- 3610' to 3580' - Rock Bridge
- 3580' to 3565' - 5 Sacks Cement
- 3565' to 225' - Heavy Mud
- 225' to 210' - Rock Bridge
- 210' to 170' - 25 Sacks Cement
- 170' to 30' - Heavy Mud
- 30' to Bottom of Cellar - 10 Sacks Cement

Name of Plugging Contractor R & S Pipe Pulling Company
Address Box 192, Ellinwood, Kansas

STATE OF Kansas COUNTY OF Sedgwick ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Building, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 5th day of May, 19 55

My commission expires Sept. 20, 1956 Notary Public.

PLUGGING
FILE SEC 30 T 29 R SW
BOOK PAGE 114 LINE 7

RECEIVED
STATE CORPORATION COMMISSION
MAY 6 1955 05-06-55
CONSERVATION DIVISION
Wichita, Kansas

15-09501280000

The Texas Company
Tulsa, Oklahoma

Tulsa, Oklahoma
September 28, 1954

CONTRACTOR: Stickle Drilling Company
Drilling Commenced: September 7, 1954
Drilling Completed: September 25, 1954

W. E. Barr #1 SW-SW-NE-
Sec. 30-29S-5W, Kingman
County, Kansas.

DRILLERS LOG

Sandy Red Bed	0-110
Shale & Shells	110-1110
Shale & Lime	1110-1210
Lime & Shale	1210-1530
Shale & Lime	1530-1960
Shale	1960-2130
Shale & Lime	2130-2595
Lime & Shale	2595-2745
Sandy Lime	2745-2860
Lime & Shale	2860-3035
Shale & Lime	3035-3128
Sandy Shale & Lime	3128-3335
Lime	3335-3400
Lime & Shale	3400-3515
Lime	3515-3732
Shale & Lime	3732-3798
Lime & Shale	3798-3905
Shale & Lime	3905-4072
Shale	4072-4085
Chat & Lime	4085-4168
Lime	4168-4328
Shale	4328-4473 TD

I, Frank E. Stickle hereby certify the above to be a true and complete Drillers Log of The Texas Company's W. E. Barr #1 SW-SW-NE-Section 30-29S-5W, Kingman County, Kansas.

Frank E. Stickle
Frank E. Stickle

Lillian T. Bonham
Notary Public

February 13, 1956
My Commission Expires

RECEIVED
STATE COMMISSION
MAY 1956
CONSERVATION DIVISION
Wichita, Kansas

LOG OF WELL

FORM PO-214 Sheet 1 (11-53) 25M

W. E. BARR NO. 1

15-095-012800000

SHEET 1

extra

OWNER The Texas Company DIVISION Oklahoma DATE MADE October 26, 1954
 DISTRICT Kansas LEASE W. E. Barr WELL NO. 1
 STATE Kansas COUNTY OR PARISH Kingman TWP. 29S RANGE 5W SEC. 30
 LOCATION OF WELL SW SW NE

COMMENCED RIGGING UP 9-7-54 COMMENCED DRILLING 9-7-54 COMPLETED DRILLING 10-20-54
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Stickle Drlg. Co.
 CABLE FROM 4473' TO 4476' ROTARY FROM 0' TO 4473' COMPANY RIG NO. _____
 TOTAL DEPTH 4476' MEASURED BY M. C. Harrell ELEVATION KB - 1509'
PBD 4435' GL - 1500'

CASING RECORD

SIZE	WEIGHT	PUT-IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	32.75#	448'				(R-2, H-40,		new casing)				FT.
7"	20 & 23#	4480'				(R-2 & 3,		J-55, casing)				FT.
												FT.
												FT.
												FT.
												FT.

10-3/4" casing set at 429' with 525 sacks cement & 5 sacks CC. Cement circulated.
 7" casing set at 4471' with 200 sacks cement, 4% gel, 25 sacks stratacrete & 50# floccle.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: _____
W. E. Barr #1
Orsemus Pool
TD 4476' - PBD 4435'
Completed Drilling 10-20-54

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

PLUGGING
 FILE SEC 30 29 5W
 BOOK PAGE 114 LINE 7

TOTAL NUMBER OF SHEETS _____

15095-01280000

LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Company Farm W. E. Barr Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH-CORES TAKEN	REMARKS
REMARKS:					
9-23-54					Ran core barrel and cored 8", barrel jammed, recovered 8" shale. Re-ran core barrel and cored to 4440', barrel jammed, recovered 2'4" shale. Ran bit, reamed core hole and drilled to 4445' in shale.
9-24-54					Took Core #1 from 4445-69', recovered 24'. Took Core #2 from 4469-73', recovered 4'.
9-30-54					Moved in cable tools, loaded hole with water, drilled shoe and cleaned out to bottom.
10-1-54					Ran tubing with Brown packer at 4457', displaced water with oil. Swabbed down, tested 1 barrel new oil in 8 hours.
10-2-54					Swabbed tubing dry, tested no oil. Loaded hole with oil, then displaced 2500' oil with water and pulled tubing and packer.
10-3-54					Drilled deeper from 4473-74', bailed down to 1000', let set 2 hours, no fill up. Drilled deeper to 4475', bailed down to 1800' let set 2 hours, no fill up. Ran tubing.
10-4-54					Swabbed out load oil, then swabbed 10 gallons oil and emulsion per hour for 5 hours. Acidized with 250 gallons MCA, maximum pressure 950#, minimum pressure 500#. Swabbed back load, then swabbed 1/4 to 1/2 barrels free oil per hour for 7 hours.
10-5-54					Acidized with 500 gallons MCA, maximum pressure 1000#, minimum pressure 500#. Swabbed back 42 barrels load oil and 3-1/2 barrels acid water in 14 hours.
10-6-54					Pulled tubing and packer. Swabbed load oil and water and tested 15 gallons oil and 22 gallons water per hour with bailer for 3 hours.
10-7-54					Deepened 6", hole filled up 1100' with fluid in 45 minutes. Swabbed 1 barrel oil and 50 barrels water per hour for 4 hours 2500' off bottom.
10-8-54					Ran tubing with DM tool set at 4465' and squeezed open hole with 100 sacks cement, maximum pressure 3000#, back washed 15 sacks.
10-12-54					Bailed water. Perforated 4449-56' with 22 jets. Dried up hole, tested no show oil, water or gas.
10-13-54					Drilled cement to 4467'. Perforated 4459-65' with 3 jets per foot. Dumped 500 gallons mud acid and loaded hole with oil. Pressured up to 2050#, could not pump into formation.
10-14-54					Acidized down casing with 500 gallons mud acid, broke formation from 2050# to 1850#, final pressure 1150#, pressure dropped to 450# in 30 minutes. Swabbed and flowed 188 barrels load oil and 12 barrels acid water in 5 hours, then swabbed 9 barrels oil and 65 barrels water in 13 hours.

DIVISION
Kansas

15095012800000

LOG OF WELL

SHEET No. 3

District Kansas

Owner The Texas Company Farm W. E. Barr

Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
REMARKS: (Con't)					
10-15-54					Re-acidized with 1000 gallons J Type acid, maximum pressure 950# to vacuum. Swabbed back load and swabbed 417 barrels salt water, no oil in 8 hours 1550' from top of hole.
10-16-54					Ran tubing with Howco DM tool at 4435' and squeezed perforations 4449-56' and 4459-65' with 150 sacks cement, maximum pressure 4500#, backwashed 25 sacks.
10-19-54					Bailed and swabbed to DM tool at 4435'. Perforated 3619-28' with 28 jets, tested 39 gallons water in 13 hours, no show oil or gas.
10-20-54					Acidized perforations 3619-28' with 500 gallons 15% acid, maximum pressure 1400#, broke to 500#, with 400# pressure drop in 5 minutes, to zero in 10 minutes. Swabbed back load, then swabbed 335 barrels salt water in 8 hours 2100' off bottom, no show oil or gas.
10-21-54					TD 4476' Simpson Dolomite topped at 4470'. PBTD 4435' Kinderhook topped at 4339' (open perforations 3619-28' Kansas City lime topped at 3513'). Non-commercial. Dry & abandoned.
CASING RECORD:					TOPS:
Measurement from BH-KB 9.6'					Topeka-----2454
Top of cement 3504'					Heebner-----2988
Centralizers:					Douglas-----3076
4450', 4386', 4306', 4188'					Haskell-----3228
					Lansing-----3327
					Kansas City-----3513
					Basic Kansas City-3732
					Marmaton-----3768
					Cherokee-----3913
					Mississippi Chat--4083
					Mississippi Ls----4154
					Kinderhook-----4339
					Viola-----4448
					Simpson Dolomite--4470

TAKE

CON. W. E. Barr