

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-095-20,611 0000

Albert J. Clouse  
LEASE NAME

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER #1

SPOT LOCATION C SE/4

SEC. 16 TWP. 29S RGE. 8W (E) or (W)

LEASE OPERATOR Keener Oil Company

COUNTY Kingman

ADDRESS 320 S. Boston Suite 406 Tulsa, Oklahoma 74103

Date Well Completed

PHONE # (918) 587-4154 OPERATORS LICENSE NO. 7062

Plugging Commenced 3-28-86

Character of Well Oil  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 4-15-86

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Wichita, Kansas

Is ACO-1 filed? If not, is well log attached?

Producing formation Depth to top bottom T.D. 4165'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	218'	none
				4-1/2"	4155'	2893'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Plugged off bottom with sand to 4100' and ran 4 sacks cement. Shot pipe @ 3515', 3235', 2893', pulled a total of 86 joints (2893') of 4-1/2" casing. Plugged surface with 3 hulls, 12 gel, 90 cement, plug and 25 cement, 60/40 pos. 6% gel.  
Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050  
Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) *R. Darrell Kelso*

(Address) Box 347 Chase, Ks. 67524

RECEIVED  
STATE CORPORATION COMMISSION

APR 17 1986 04-17-86 SUBSCRIBED AND SWORN TO before me this day of 19

CONSERVATION DIVISION  
Wichita, Kansas

My Commission expires:



*Irene Hoover*  
Notary Public

**KANSAS DRILLERS LOG**

API No. 15 — 095-20 — 611  
County Number

S. 16 T. 29 S. R. 8 \* W

Loc. C 3E/4

County Kingman

Operator  
Keener Oil Co.

Address  
406 N.B.T. Bldg., Tulsa, OK. 74103

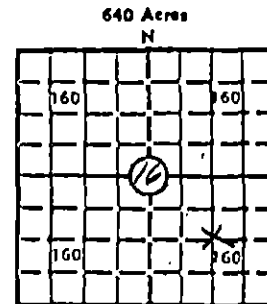
Well No. \_\_\_\_\_ Lease Name  
Albert J. Clouse

Footage Location  
1320 feet from X (S) line 1320 feet from X (W) line

Principal Contractor Search Drilling Co. Geologist Eldon Schierling

Spud Date Aug 19, 1977 Total Depth 4165 P.B.T.D. 4165

Date Completed Aug 25, 1977 Oil Purchaser GAS - NO Contract yet



Locate well correctly  
 Elev.: Gr. 1640

DF 1648 KB 1650

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	28	218	Reg	200	2% Gel
							3% Gel
Production	7 7/8	4 1/2	10.50	4155	Pozmix 54/50	125	Salt-Sat. 10% Gilsomite
							3 1/2% CFR2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
<u>None</u>	<u>—</u>	<u>—</u>	<u>open hole</u>		<u>4155-4165</u>

**TUBING RECORD**

Size	Setting depth	Packer set at
<u>2 3/8 EHE</u>	<u>4128</u>	<u>None</u>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
<u>Natural Completion</u>	

**INITIAL PRODUCTION**

CONSERVATION DIVISION  
 WICHITA, KANSAS

Date of first production No Gas Pipe Line yet Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS  
 Oil None Gas C.A.O.F.P. 815 MCF Water 0 Gas-oil ratio 0 CFPB

Disposition of gas (vented, used on lease or sold) Gas to be sold Producing interval(s) 4155-4165

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.