

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-095-20,652 0000

LEASE NAME E.L. Hibbs

WELL NUMBER #1

 Ft. from S Section Line

 Ft. from E Section Line
C/NW

SEC. 16 TWP. 29 RGE. 8W (E) or (W)

COUNTY Kingman

Date Well Completed

Plugging Commenced 4-26-88

Plugging Completed 5-4-88

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Keener Oil Company

ADDRESS 320 S. Boston Suite 406
Tulsa, Oklahoma 74103

PHONE (918) 587-4154 OPERATORS LICENSE NO. 7062

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dist. #2 Wichita, Kansas

Is ACO-1 filed? if not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4167'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	215'	none
				4-1/2"	4158'	3310'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Plugged off bottom with sand to 4100' and 4 sacks cement. Shot pipe @3613', 3411', 3310', pulled 100 joints of 4-1/2" casing. Plugged surface with 3 hulls, 20 gel, 1 hull, plug and 125 cement, 60/40 pos, 6% gel. Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso
Box 347

(Address) Chase, Kansas 67524

SUBSCRIBED AND SWORN TO before me this 11th day of May, 1988

RECEIVED
STATE CORPORATION COMMISSION

Jane Hoover
Notary Public

My Commission Expires:

MAY 13 1988

05-12-88

CONSERVATION DIVISION
Wichita, Kansas



IMPORTANT
Kans. Geo. Survey request
samples on this well.

KANSAS DRILLERS LOG

S. 16 T. 29 R. 8 ^R/_W

Loc. C NW

County Kingman

API No. 15 — 095 County — 20,652 Number

Operator
Keener Oil Co.

Address
406 N. B. T. Bldg., Tulsa, Oklahoma 74103

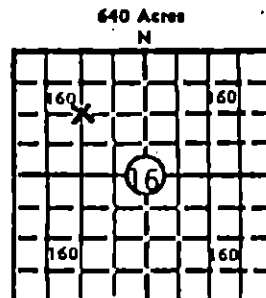
Well No. #1 Lease Name Erwin L. Hibbs

Footage Location
1320 feet from (N) XX line 1320 feet from XX (W) line

Principal Contractor H-30, Inc. Geologist Gerald Becker

Spud Date 11-7-77 Total Depth 4167 P.R.T.D. 4167

Date Completed 12/1/77 Oil Purchaser Peoples



Locate well correctly
Elev.: Gr. 1660

DF 1662 KB 1665

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12=1/4	8-5/8	28	215	Reg.	200	2% Gel 3% Ca Cl ₂
Production	7-7/8	4½	10.5	4158	Pozmix	125	10# Gilonite 3/4% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft. <u>None</u>	Bottom, ft.	Secks cement	Shots per ft. <u>Open Hole</u>	Size & type	Depth interval <u>4158-4167</u>
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TUBING RECORD

Size <u>2-3/8 EUE</u>	Setting depth <u>4144</u>	Packer set at <u>None</u>			
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>None</u>	

INITIAL PRODUCTION

Date of first production Not yet hooked to pipe line Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil <u>0</u> bbls.	Gas <u>CAOFP 695</u> MCF	Water <u>0</u> bbls.	Gas-oil ratio <u>-</u>	CFPB
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Disposition of gas (vented, used on lease or sold) To be sold to Peoples Producing interval (s) 4158-4167

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.