## STATE OF KANSAS TATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

## 15-095-00070-0001 WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas	King	KingmanCounty. Sec. 18 Twp. 29S Rge (E) 8 (								
NORTH	Location as "NE/CNW%SW%" or footage from lines SE SE NW									
	Lease Owner Aurora Gasoline Company Lease Name Rohlman Wall No. 1									
	Office Addres	Lease Name Rohlman Well No. 1 Office Address Roberts Hotel, Pratt, Kansas								
├ <del> </del>	Character of	Well (completed	as Oil, Gas or	Dry Hole)_	Dry Hole					
	Date well co	Date well completed May 1 19 56  Application for plugging filed May 16 19 56								
-4-										
		Application for plugging approved May 18 Plugging commenced May 19								
<b>\</b>										
		Reason for abandonment of well or producing formationDry Hole								
		70 1 . 11 . 1								
		If a producing well is abandoned, date of last production 19  Was permission obtained from the Conservation Division or its agents before plugging was com-								
Locate well correctly on above Section Plat		on obtained from			or its agents beto	re plugging was com-				
Name of Conservation Agent who sup					ındege					
Producing formation			56_ Bottom		_ Total Depth of	Well 4683 Feet				
Show depth and thickness of all water	r, oil and gas format	ions.								
OIL, GAS OR WATER RECORD	DS				(	CASING RECORD				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT				
Mississippi	Water	4156	4171	51/2	4550	3281				
			<u> </u>							
	<del>-</del>		_							
			1		<del>-    </del>					
						<del></del>				
Describe in detail the manner is	n which the well wa	s plugged, indicat	ing where the r	mud fluid was	placed and the m	ethod or methods used				
in introducing it into the hole. If cer		were used, state tl	he character of	same and de	pth placed, from_	feet to				
feet for each plug s	set.			`						
Set Hallibu	rton Cast Iro	n Bridge Pl	ug at 402	5 feet ar	nd dummed 2	sacks				
	culate hole w									
	] with mud to									
cement to s										
<del></del>		···	<del></del>							
					<u> </u>					
	·	<del></del>			<del></del>					
			<u>.</u>	<del></del>	<del></del>					
- <del></del>						<del></del>				
						. <u>.                                   </u>				
	(If addition	aal description is nece	ssary, use BACK o	of this sheet)						
Name of Plugging Contractor	Ace Pi	pe Pulling (	Company							
Address	<u>Great</u>	Bend, Kansa	S							
					<u>-</u> -					
STATE OF Kansas	, CC	DUNTY OF S	edgwick		, ss.					
Leonard Olds		(	employee of o	wner) &XXXX	HODOXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	of the above-described				
well, being first duly sworn on oath,				nts, and matt	ers herein contain	ed and the log of the				
above-described well as filed and tha	t the same are true		help me God.		046					
		(Signature)	<u> ( 0-ecni</u>	auc_ c	Leo	nard Olds				
			Roberts	Hotel, E	ratt, Kansa	.s				
S S 1 (	00	thday of_	,	\ <b>r</b>	(Address)	_				
Subscribed and Sworn to before	ore me this20	thday of_		vay /	, 19_5	<u>o_</u>				
2	A Francisco		Ugn	Us Oh	. dunn	<del></del>				
My commission expires March	194.7959	£ 1 0.	U	AGNES M. Q	MNIN	Notary Public.				
	10-	W COLL	<b>.</b>			<b>-</b> •••				
•	WAY29	1000		PLUC	GING	1				
•	ONSER OS. 2	1000 Revo	1			]				
	Wichita, Kar	OIVISION -	FILE		T 29 R 8W	i				
	- 17 B1	างอุก	В00	K PAGE 6	2 LINE 19	}				

544#

## ROHLMAN #1

Casing Record:

8 5/8" - 116' cemented with 120 sacks 5 1/2" - 4550'

Company: Aylward Drilling Company &

Aurora Gasoline Company

Contractor: Aylward Drilling Company

Commenced: May 30, 1955 Completed: June 19, 1955. Location: SE SE NW

Sec. 18-29-8W

Kingman County, Kansas

Elevation: 1654 D.F. 1656 K.B.

	From	To	Remarks				
Cley	0	35	JDST 抱:	3295-3325, Open 1 hr. blow, recovered 845'	strong		
Sand & Gravel	35	<b>3</b> 5 65	•	BUTD 100#_lijo# RHSTD	1250#/30 min.		
Red Rock	65	125		BHFP 100#-410#, BHSIP Hyd. 1930#/9.9# mud.	ALJONY DO MAIN		
Red Bed & Gravel	125	250		12/41 2/30/// /- /// 124//			
Red Rock	250	420	JDST #2	4158-4171, Open 1 hour	r. strong		
Red Rock & Shale	420	630	<u> </u>	blow, gas to surface :	in 4 minutes,		
Clay & Shale	630	840		stabilized @ 1.8 MMCF	in 40 min;		
Clay & Shale	840	1107		recovered 40' gas cut			
Lime & Shale	1107	1255		watery mud, BHFP 350#	-420#, DHSIP		
Shale & Shells	1255 1265	1265 1310		1490#/30 minutes, Hyd	· 2260#/9·9#		
Anhydrite Lime	1310	1515		Mud.			
Shale & Lime	1515	3182	e: -	1 1			
Sandy Lime	3182	3250	JDST #3	4173-4201, Open $1\frac{1}{4}$ hor	urs, strong		
Shale & Lime	3250	3320		to weak blow, recover			
Sand	3320	3325		BHSIP 1600#/30 Min.,	-1000∰, r-4 00h0⊉/0 0		
Sand & Shale	3325	3415		mid.	nyu 2240 <sub>11</sub> 1919		
Sandy Lime & Shale	3415	3500		mext.			
Lime & Shale	3500	3520	JDST #4	4172-4180- Misrun	(Hole bridged		
Line	3520	3587	ידור במעט	41 /2-4100 - FITO5 (III	@ 420' off		
Lime & Shale	3587	3634	JDST #5	4172-4180- Misrun	bottom)		
Lime	3634	3892	0DDL 117	.2.12. 1200 2.200			
Lime & Shale	3892	3927					
Shale & Lime	3927 4140	4140	GEOLOGICAL TOPS:				
Line		4153					
Mississippi Chat	4153 4171	4171 4201	Heebner		3255		
Mississippi Chat	41 (1 420]	4208	Toronto		3580		
Mississippi Lime	4203 4208	4247	Douglas		3298		
Mississippi Lime	4247	4280	Lencing		3485		
Cherty Line	1.580	4307		ses City	3941		
Lime	4307	4325		les-Mermston	3969		
Shale & Lime	4325	4455	Cherokee		4 <b>087</b> 4156		
Lime	4455	4481	Mississippi 4156 Kinderhook Shale 4324				
Shale & Lime	4481	4495	Chattenpogo 4441				
Shale & Lime	4495	4515	Viole 4468				
Sand	4515	4557	Simpson 4511				
Sand & Shale	4557	4617	Arbuckle 4633				
Shale	4617	4633	Rotary Total Depth 4683				
Line	4633	4661	_	,	•		
Shale & Lime	4661	4003	R.T.D.				

I certify that this is a true and correct copy of the above log to the best of my knowledge.

Subscribed and sworn to before me this

My Commission Expires: December 11, 1957.

luane Notary Rublic PLUGGING

FILE SEC 18 T 29 R 8W BOOK PAGE 62 LINE 19