

WELL PLUGGING RECORD

15-095 - 21167-0000

Give All Information Completely  
 Make Required Affidavit

COUNTY Kingman SEC. 25 TWP. 29S RGE. 8W E/W  
 Location as in quarters or footage from lines:  
C NE/4


Lease Owner Vincent Oil Corporation  
 Lease Name Mayer Well No. 1  
 Office Address 1110 KSB Building, Wichita, Kansas 67202  
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole  
 Date Well Completed October 7, 1981  
 Application for plugging filed October 7, 1981  
 Plugging commenced October 8, 1981  
 Plugging completed October 8, 1981  
 Reason for abandonment of well or producing formation D & A

Locate Well  
 correctly on above  
 Section Platt.

Was permission obtained from the Conservation Division or it's  
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Wm. T. Owen  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom T.D. 4,246'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8"	294.06'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud  
 fluid was placed and the method or methods used in introducing it into the hold. If cement  
 or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
 to \_\_\_\_\_ feet for each plug set.

Plugged hole @ 520' w/50 sx cement  
@ 290' w/40 sx cement  
1/2 sx hulls & Plug @ 40' w/10 sx cement  
10 sx cement in rathole  
50-50 Pozmix, 4% Gel

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Red Tiger Drilling Company  
1720 KSB Building, Wichita, Kansas 67202

STATE OF Kansas COUNTY OF Sedgwick, ss. \_\_\_\_\_ contractor  
Gloria Fawcett (employee of ~~xxxxxx~~) of the  
 above-described well, being first duly sworn on oath, says: That I have knowledge of the  
 facts, statements, and matters herein contained and the log of the above-described well as  
 filed and that the same are true and correct. So help me God.

(Signature) Gloria Fawcett  
1720 KSB Building, Wichita, Ks. 67202  
 (Address)

SUBSCRIBED AND SWORN TO before me this 14th day of October, 1981.

My Commission expires: \_\_\_\_\_

Joyce A. Baer  
 Note: Plugging  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC - 3 1981  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 12.03.81



KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 095 — 21,167  
County Number

Operator  
Vincent Oil Corporation

Address  
1110 KSB Building, Wichita, Kansas 67202

Well No. 1 Lease Name Mayer

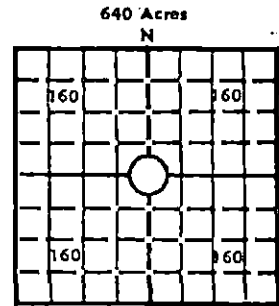
Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Red Tiger Drilling Company Geologist Dick Roby

Spud Date 9/29/81 Date Completed 10/8/81 Total Depth 4,246' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

S. 25 T. 29S R. 8W E W  
Loc. C NE/4  
County Kingman



640 Acres  
N  
Locate well correctly  
Elev.: Gr. 1590  
DF KB 1,595'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	302.46'	Common	225 sx	2% Gel, - 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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NOV 3 1981  
CONSERVATION DIVISION  
Wichita, Kansas

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Vincent Oil Corporation  
 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  
 Dry Hole

Well No. 1 Lease Name Mayer

S 25 T 29S R 8W E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<b>ELECTRIC LOG TOPS:</b>	
Surface Soil	0	8	Heebner	3222 (-1627)
Red Bed	8	306	Douglas Sand	3366 (-1771)
Red Bed & Gray Shale	306	1030	Lansing	3424 (-1829)
Shale w/Lime Streaks	1030	1230	Stark Shale	3824 (-2229)
Lime & Shale	1230	2525	Mississippian	4211 (-2616)
Lime	2525	2770	LTD	4224
Lime & Shale	2770	3050		
Lime	3050	3250		
Lime w/Shale Streaks	3250	3365		
Sand	3365	3420		
Lime	3420	4226		
Mississippi	4226	4246		
RTD		4246		
DST #1 - 3894'-3916', open 30", shut in 45", open 45", shut in 60". Recovered 71 ft. muddy salt water. IFP - 31-31# ISIP - 1525# FFP - 52-52# FSIP - 1514#				
DST #2 - 4214'-4226', open 30", shut in 45", open 60", shut in 90". 1st open, fair blow throughout. 2nd open, fair blow decreasing to weak. Recovered 160 ft. salt water CL 95,000 (Mud CL 41,000) BHT 113°F IFP - 100-50# ISIP - 1125# FFP - 100-95# FSIP - 1170#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Richard H. Diebel*  
 Signature  
 Vice President  
 Title  
 November 2, 1981  
 Date