

WELL PLUGGING RECORD

15-095-21124-0000

Give All Information Completely
 Make Required Affidavit

COUNTY Kingman SEC. 28 TWP. 29S RGE. 8W E//W
 Location as in quarters or footage from lines:
C E/2 NE/4 NE/4

Locate Well
 correctly on above
 Section Platt.

Lease Owner Gear Petroleum Company, Inc.
 Lease Name Wells "B" Well No. 1
 Office Address 300 Sutton Place, Wichita, Kansas 67202
 Character of Well (Completed as Oil, Gas or Dry Hole): D & A
 Date Well Completed July 21, 1981
 Application for plugging filed July 21, 1981
 Plugging commenced July 21, 1981
 Plugging completed July 21, 1981
 Reason for abandonment of well or producing formation D & A

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Wm. T. Owen

Producing formation _____ Depth. to top _____ bottom T.D. 4,235'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8"	240.63'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from _____ feet
 to _____ feet for each plug set.

Plugged hole @ 300' w/60 sx cement
@ 40' w/10 sx cement
10 sx cement in rathole
60-40 Pozmix, 3% C.C.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Red Tiger Drilling Company
1720 KSB Building, Wichita, Kansas 67202

STATE OF Kansas COUNTY OF Sedgwick, ss. _____ contractor
Gloria Fawcett (employee of ~~owner~~ ~~owner's~~ ~~operator~~) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) Gloria Fawcett
1720 KSB Building, Wichita, Ks. 67202
 (Address)

SUBSCRIBED AND SWORN TO before me this 27th day of July, 19 81.

My Commission expires: 

Patricia L. Givan
 Notary Public.

RECEIVED
 STATE CORPORATION COMMISSION

JUL 29 1981
 07-29-81
 CONSERVATION DIVISION
 Wichita, Kansas

KANSAS

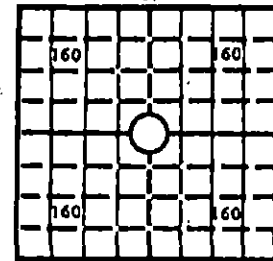
WELL COMPLETION REPORT AND DRILLER'S LOG

S. 28 T. 29S R. 8W E W

Loc. C E/2 NE/4 NE/4

County Kingman

640 Acres N



Locate well correctly

Elev.: Gr. 1,608'

DF KB

API No. 15 — 095 — 21,124
County Number

Operator

Gear Petroleum Company, Inc.

Address

300 Sutton Place, Wichita, Kansas 67202

Well No.

1

Lease Name

Wells "B"

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Red Tiger Drilling Company

Geologist

Benny Singleton

Spud Date

7/15/81

Date Completed

7/21/81

Total Depth

4,235'

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	249.03'	Common	200 sx	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

RECEIVED STATE CORPORATION COMMISSION MADEP 25 1994 CONSERVATION DIVISION Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be forwarded to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Gear Petroleum Company, Inc.

DESIGNATE TYPE OF COMPI: OIL, GAS, DRY HOLE, SWDW, ETC.
D& A

Well No. 1 Lease Name Wells "B"

S 28 T 29S R 8W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil & Clay	0	30		
Red Bed	30	74		
Sand	74	85		
Red Bed	85	390		
Gray Shale	390	1080		
Lime & Shale	1080	1458		
Shale w/Lime	1458	1775		
Lime w/Shale Streaks	1775	2070		
Lime & Shale	2070	2635		
Lime w/Shale Streaks	2635	2880		
Lime & Shale	2880	2977		
Lime	2977	3245		
Lime w/Shale Streaks	3245	3465		
Lime	3465	4235		
RID		4235		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

STATE RECEIVED
MAY 22 1958
MAY 22 1958

GEAR PETROLEUM CO.

#1 WELLS "B"
E/2 NE NE, 28-29S-8W
Kingman County, Kansas

GEOLOGIST
Benny Singleton

Elevation: 1608' G.L.
1613' K.B.

DRLG. CONTRACTOR
Red Tiger Drlg. Co.
Rig #3

7-14-81: MIRT

SAMPLE TOPS

Heebner	3236	-1623
Brown Lm	3453	-1840
Lansing	3462	-1849
Stark	3854	-2241
B/KC	3935	-2322
Cherokee	4089	-2476
Miss.	4203	-2590
RTD	4235	-2622

7-15-81: Spud this morning @ 6:45 a.m.
drilled 253' 12 $\frac{1}{2}$ " hole, ran 6 jts. new 20#
8-5/8" csg. set @ 249.03' w/200 sx common,
2% Gel, 3% CaCl. P.D. @ 1:45 p.m. Cmt. did
circ. Drilled plug @ 9:45 p.m.

7-16-81: Drlg. @ 1085'.

7-17-81: Drlg. @ 2300'.

7-18-81: Drlg. @ 2880'.

7-19-81: Drlg. @ 3465'.

7-20-81: Drlg. @ 3940'.

7-21-81: Getting ready for DST #1, 4205-4215'.

7-22-81: RTD 4235'; P & A.
1st plug set @ 300' w/60 sx, 2nd plug @ 40'
w/10 sx and hulls, 10 sx in the rat hole, cmt.
w/60-40 Poz mix, 3% CaCl. P.D. @ 8:00 p.m.
DST #1, 4205-4215', 30-30-5-died, coming out
Rec. 30' MW VSSO, IFP 140-160 no FFP
ISIP 1262/no FSIP
FINAL REPORT

RECEIVED
STATE CORPORATION COMMISSION
MAR 25 1994
CONSERVATION DIVISION
Wichita, Kansas