

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7565 EXPIRATION DATE 06-84

OPERATOR Jack Bowles API NO. 15-083-~~21273~~ 20440 -0000

ADDRESS 101 Park Avenue, Suite 1230 COUNTY Hodgeman

Oklahoma City, Oklahoma 73102 FIELD WC

** CONTACT PERSON Jack Bowles PROD. FORMATION N/A
PHONE 405-236-5582 Indicate if new pay. _____

PURCHASER _____ LEASE Nuss

ADDRESS _____ WELL NO. 1

DRILLING Chief Drilling Co., Inc. 660 Ft. from North Line and

CONTRACTOR Suite 905, Century Plaza 660 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 21 TWP 24S RGE 22 (E) (W)

PLUGGING same WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4780 PBTD _____

SPUD DATE 9-27-75 DATE COMPLETED 10-7-75

ELEV: GR 2350 DF 2353 KB 2355

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		X	
		21	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 335' w/ 225 SRV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK BOWLES, being of lawful age, hereby certifies that:

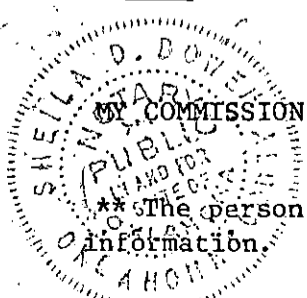
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack Bowles
(Name)
Jack Bowles
day of January
19 84

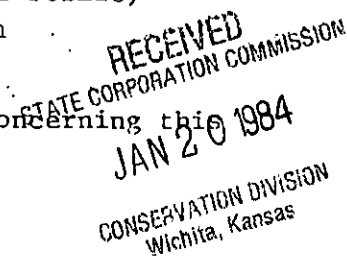
SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of January, 19 84.

Sheila D. Bowen
(NOTARY PUBLIC)
Sheila D. Bowen

MY COMMISSION EXPIRES: April 16, 1984



** The person who can be reached by phone regarding any questions concerning this information _____



Side TWO

OPERATOR Jack Bowles

LEASE NAME Nuss

SEC 21 TWP 24S RGE 22

(E)
(W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST - 4699' - 4710'</p> <p>Rec 150' mud (slightly oil specked)</p> <p>IFP 26 ICIP 1184</p> <p>FFP 80 FCIP 931</p> <p>Shale</p> <p>Limestone</p> <p>Limestone</p> <p>Shale</p> <p>Chert & Limestone</p>			<p>Heebner shale</p> <p>Lansing</p> <p>Marmaton</p> <p>Cherokee</p> <p>Mississippi</p>	<p>3966'</p> <p>4066'</p> <p>4450'</p> <p>4618'</p> <p>4672'</p>
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	28#	335'		225	3% C.C. 2% gel

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD N/A

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A

Amount and kind of material used	Depth interval treated

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) N/A	Gravity
Estimated Production - I.P. Disposition of gas (vented, used on lease or sold) N/A	Oil Gas Water MCF %	Gas-oil ratio CFPB Perforations