

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7565 - EXPIRATION DATE 06-84

OPERATOR Jack Bowles API NO. 15-083-20271-0000

ADDRESS 101 Park Avenue, Suite 1230 COUNTY Hodgeman
Oklahoma City, OK 73102 FIELD WC

** CONTACT PERSON Jack Bowles PROD. FORMATION N/A
PHONE (405) 236-5582 Indicate if new pay. _____

PURCHASER _____ LEASE Jensen

ADDRESS _____ WELL NO. 1

DRILLING Sage Drilling Co., Inc. 710 Ft. from East Line and

CONTRACTOR ADDRESS 500 Bitting Building 640 Ft. from North Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 21TWP 24SRGE 22 (E) (W)

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 693 KCC
Great Bend, KS 67530 KGS

TOTAL DEPTH 4750' PBTD _____

SPUD DATE 11-30-72 DATE COMPLETED 12-11-72

ELEV: GR 2325 DF 2328 KB 2330 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 375' w/ 225 SPV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK BOWLES, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

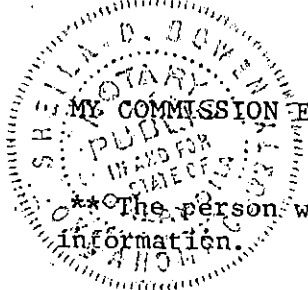
Jack Bowles
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of January, 19 84.

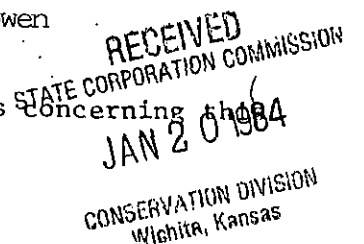
19 84.

MY COMMISSION EXPIRES: April 16, 1984

Sheila D. Bowen
(NOTARY PUBLIC)
Sheila D. Bowen



**The person who can be reached by phone regarding any questions concerning this information.



Side TWO
OPERATOR

Jack Bowles

LEASE NAME Jensen

SEC 21 TWP 24S RGE 22

(E)
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. DST #1 4662'-4681' Rec'd 1530' water IFP 68 ICIP 1389 FFP 727 FCIP 1406 Shale Limestone Limestone Shale Chert & Limestone			Heebner Shale Lansing Marmaton Cherokee Mississippi	3945 4038 4428 4598 4660
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	28#	375'		225	3% C.C. 2% gel

LINER RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD N/A

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A

Amount and kind of material used	Depth interval treated

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) N/A	Gravity
Estimated Production-I.P.	Oil Gas Water % MCF	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold) N/A	N/A Perforations	