

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7567 EXPIRATION DATE June 30, 1983
OPERATOR Jack Bowles API NO. 15-083-20807-0000
ADDRESS 101 Park Ave., Suite 1230 COUNTY Hodgeman
OKC,OK 73102 FIELD Wildcat
** CONTACT PERSON Jack Bowles PROD. FORMATION N/A
PHONE (405)236-5582

PURCHASER LEASE Kropp
ADDRESS WELL NO. #1
WELL LOCATION NE NE NE
DRILLING H-30 Drilling 2310Ft. from W Line and
CONTRACTOR CONTRACTOR 2310Ft. from S Line of (E)
ADDRESS 200 N. Main the NE (Qtr.) SEC 22 TWP 24S RGE 22 (W)X
Wichita, KS 67202

PLUGGING Halliburton (Office Use Only)
CONTRACTOR CONTRACTOR
ADDRESS Duncan, Oklahoma
TOTAL DEPTH 4790' PBTD
SPUD DATE 1-12-81 DATE COMPLETED 1-22-81
ELEV: GR 2311 DF KB 2316
WELL PLAT (Office Use Only)
KCC ✓
KGS ✓
SWD/REF
PLG. ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 385' w/235 sax DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK BOWLES

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) Bowles
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of April, 1983.

MY COMMISSION EXPIRES: March 6, 1985

(Signature) Lee Ann Atkins
(NOTARY PUBLIC)
Lee Ann Atkins

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAY 23 1983
CONSERVATION DIVISION
Wichita, Kansas

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. DST #1 4636' - 4715' 30" - 60" - 60" - 120" IFP 188 FFP 582 ICIP 1585 FCIP 1462 Recovered 1100' muddy salt water						
Shale					Heebner Shale	3955'
Limestone					Lansing	4045'
Limestone					Marmaton Limestone	4445'
Shale					Cherokee Shale	4615'
Chert & Limestone					Miss. Chert & Limestone	4670'
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4"	8-5/8"	28#	385'		235	3% cal cl, 2% gel

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD N/A		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A

Amount and kind of material used	Depth interval treated

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) N/A	Gravity N/A
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold) N/A	Water %	Gas-oil ratio bbls. CFPB
	Perforations N/A	