

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1, WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7567 EXPIRATION DATE June 30, 1983

OPERATOR Jack Bowles API NO. 15-083-20807-0000

ADDRESS 101 Park Ave., Suite 1230 COUNTY Hodgeman

OKC, OK 73102 FIELD Wildcat

\*\* CONTACT PERSON Jack Bowles PHONE (405) 236-5582 PROD. FORMATION N/A

PURCHASER LEASE Kropp

ADDRESS WELL NO. #1

DRILLING H-30 Drilling 2310 Ft. from W Line and

CONTRACTOR CONTRACTOR ADDRESS 200 N. Main 2310 Ft. from S Line of

Wichita, KS 67202 the NE (Qtr.) SEC 22 TWP 24 S RGE 22 (E) (W) X

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Duncan, Oklahoma

TOTAL DEPTH 4790' PBTB

SPUD DATE 1-12-81 DATE COMPLETED 1-22-81

ELEV: GR 2311 DF KB 2316

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 385' w/235 sax DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK BOWLES, being of lawful age, hereby certifies that:

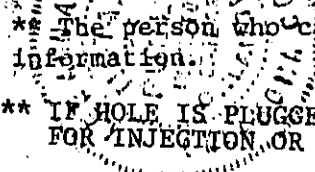
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Jack Bowles) (Name)

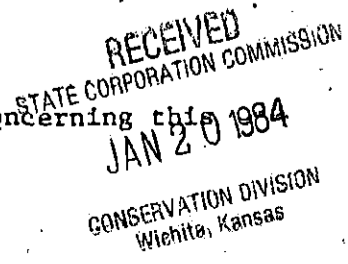
SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of April, 1983.

(Signature of Lee Ann Atkins) (NOTARY PUBLIC) Lee Ann Atkins

MY COMMISSION EXPIRES: March 6, 1985



The person who can be reached by phone regarding any questions concerning this information. \*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.



OPERATOR Jack Bowles

LEASE Kropp

SEC. 22 TWP. 24S RGE. 22 (W) X

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 4636' - 4715'				
30 - 60 - 60 - 120				
IFP 188 FFP 582 ICIP 1585				
FCIP 1462				
Recovered 1100' muddy salt water				
Shale			Heebner Shale	3955'
Limestone			Lansing	4045'
Limestone			Marmaton Limestone	4445'
Shale			Cherokee Shale	4615'
Chert & Limestone			Miss. Chert & Limestone	4670'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4"	8-5/8"	28#	385'		235	3% cal cl, 2% gel

LINER RECORD

N/A

PERFORATION RECORD

N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

N/A

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

N/A

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A

Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	N/A