

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7567 EXPIRATION DATE June 30, 1983

OPERATOR Jack Bowles API NO. 15-083-20805-0000

ADDRESS 101 Park Ave, Suite 1230 COUNTY Hodgeman

OKC, OK 73102 FIELD Wildcat

\*\* CONTACT PERSON Jack Bowles PROD. FORMATION Miss., Cherkoe Sand  
PHONE (405)236-5582

PURCHASER N/A LEASE Berend

ADDRESS WELL NO. #1

DRILLING H-30 Drilling 2310 Ft. from W Line and

CONTRACTOR CONTRACTOR ADDRESS 200 N. Main 990 Ft. from S Line of (E)

Wichita, KS 67202 the SE (Qtr.) SEC 30 TWP 24S RGE 22 (W).X

PLUGGING Kelso Casing Puller Company (Office Use Only)  
CONTRACTOR P. O. Box 176, Chase, KS 67524  
ADDRESS Allied Cementing Company  
P. O. Box 31, Russell, KS 67665

WELL PLAT

		30	
			X

KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 4850' PBD

SPUD DATE 2-4-81 DATE COMPLETED 6-10-81

ELEV: GR 2403 DF KB 2401

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 376' w/225 sax DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK BOWLES

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*J. Bowles*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of April, 1983.

*Lee Ann Atkins*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 6, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

MAY 03 1983

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.						
DST #1 4711' - 4751'; 30-60-30-60 Recovered 130' mud & watery mud IFP 64 FFP 113 ICIP 673 FCIP 675						
Shale Limestone Limestone  Chat Lime					Heebner Shale 4020' Toronto 4040' Lansing/Kansas City 4110' Miss. Chat 4738' Miss. Lime 4750'	
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface/used	12-1/4"	8-5/8"	28#	376'	common	225	3% cal. chl. 2% gel
production/new	7-7/8"	4-1/2"	11.6#	4849'	common	110	60-40 poz 2% gel, 10% salt, 3/4% of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	four (4)	jets	4774'-4772'; 4739'-4747'; 4769'-4766'

  

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 1500 gal. MOD 202	4774'-4772'; 4769'-4766'
Acidized with 500 gal. 15% HCL	4739'-4747'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A	N/A	N/A
Estimated Production -I.P.	Oil	Gas
N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	N/A %	N/A
	Perforations	

