

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7567 EXPIRATION DATE June 30, 1983

OPERATOR Jack Bowles API NO. 15-083-20805-0000

ADDRESS 101 Park Ave, Suite 1230 COUNTY Hodgeman

OKC, OK 73102 FIELD Wildcat

\*\* CONTACT PERSON Jack Bowles PHONE (405)236-5582 PROD. FORMATION Miss., Cherokee Sand

PURCHASER N/A LEASE Berend

ADDRESS WELL NO. #1

DRILLING H-30 Drilling WELL LOCATION NE SE SE

CONTRACTOR ADDRESS 200 N. Main 2310 Ft. from W Line and

Wichita, KS 67202 990 Ft. from S Line of (E)

PLUGGING Kelso Casing Puller Company the SE (Qtr.) SEC 30 TWP 24S RGE 22 (W), X

CONTRACTOR P. O. Box 176, Chase, KS 67524

ADDRESS Allied Cementing Company

P. O. Box 31, Russell, KS 67665

TOTAL DEPTH 4850' PBTD

SPUD DATE 2-4-81 DATE COMPLETED 6-10-81

ELEV: GR 2403 DF KB 2401

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE.

Amount of surface pipe set and cemented 376' w/225 sax DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK BOWLES, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack Bowles

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of April, 1983.

Handwritten signature of Lee Ann Atkins

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 6, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 03 1983

CONSERVATION DIVISION Wichita, Kansas

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

OPERATOR Jack Bowles

LEASE Berend #1

WELL NO.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.  | TOP | BOTTOM | NAME                | DEPTH |
|--|-----|--------|---------------------|-------|
| Check if no Drill Stem Tests Run.  |     |        |                     |       |
| DST #1 4711' - 4751'; 30-60-30-60<br>Recovered 130' mud & watery mud<br>IFP 64 FFP 113 ICIP 673 FCIP 675 |     |        |                     |       |
| Shale  |     |        | Heebner Shale       | 4020' |
| Limestone  |     |        | Toronto             | 4040' |
| Limestone  |     |        | Lansing/Kansas City | 4110' |
| Chat   |     |        | Miss. Chat          | 4738' |
| Lime   |     |        | Miss. Lime          | 4750' |

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives                         |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|--|
| surface/used      | 12-1/4"           | 8-5/8"                    | 28#            | 376'          | common      | 225   | 3% cal. chl.<br>2% gel                             |
| production/new    | 7-7/8"            | 4-1/2"                    | 11.6#          | 4849'         | common      | 110   | 60-40 poz<br>2% gel, 10% salt,<br>3/4% of 1% CFR-2 |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval                              |
|----------|-------------|--------------|---------------|-------------|---|
| N/A      | N/A         | N/A          | four (4)      | jets        | 4774'-4772';<br>4739'-4747';<br>4769'-4766' |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| N/A  |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated   |
|----------------------------------|--------------------------|
| Acidized with 1500 gal. MOD 202  | 4774'-4772'; 4769'-4766' |
| Acidized with 500 gal. 15% HCL   | 4739'-4747'              |

|   |  |                                     |
|---|--|-------------------------------------|
| Date of first production<br>D & A                         | Producing method (flowing, pumping, gas lift, etc.)<br>N/A | Gravity<br>N/A                      |
| Estimated Production -I.P.<br>Oil N/A                     | Gas N/A  | Water N/A %<br>MCF                  |
| Disposition of gas (vented, used on lease or sold)<br>N/A | Perforations   | Gas-oil ratio<br>N/A<br>bbbls. CFPB |