*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

CONSERVATION DIVISION Wichita, Kansas

JUN 0 6 1983

OPERATOR Jack Bowles LEASE Eining SEC. 30/TWP.24S RGE. 22 (W) X

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in- cluding dopth interval tested, cushlon used, time tool open, flowing and shut-in pressures, and recoveries.								SHOW GEOLOGICAL MARKER'S, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
	ON DESCRIPTION,			TOP	1	BOTTOM	NA	ME	DEPTH	
Check i	f no Drill	Stem Tes	ts Run.			·	1			
DST #1 4698	' - 4720'				Ì				ŀ	
30" 60" 60"		201	- D E (O)		ļ					
Recovered 25 salt water	o'gip, st	W'sgamw	i & 540'		Ì					
IFP 299 FFP	476 ICIP 1	193 FCIF	1137		,					
, ,		-					Y Lo albus and	Clanlo '	706E I	
Shale Lime	•						Heebner Lansing, Citv		3965	
Lime							Mississ:		4700'	
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If additional	space is n	eeded us	e Page 2,	Side 2				_]		
Report of all string	gs set — surface,	intermediate,	production, et	c. CASING	REC	ORD (Ne	w) or (Us	sed)		
Purpose of string	Size hole drilled	Sixe cosing sot (in O.D.)	Weight lbs/ft.	Setting depth		Type cemont	Sacks		and parcent additives	
surface ·	12-1/4"	 8–5/8''	28#	336'	60-	.40 Pozmi:	x 210		3% cal cl, 2% gel	
	,					-	<u> </u>	2,0 9		
				_	-		 -			
			,				Ī			
	LINER RECOR									
LINER RECORD N/A Sp, ft. Bottom, ft. Sacks cer			- manê	Shake				RATION RECORD N/A		
				3	por ti	··				
	TUBING RECO	ORD N/A						_		
lse	Setting depth	Packer :	set at				<u></u>	 -		
							· · · · · · · · · · · · · · · · · · ·		·	
			URE, SHOT,	CEMENT SQ	UEEZ	E RECORD	VA			
	Amou	nt and kind of	material used					Depth Interve	i treated	
						•				
 	 -						1,	· · · · · ·		
ate of first production		1 Production	method (41	Ing summer :	nac 115	e		1 1 3		
N/A	rroducin	Producing method (flowing, pumping, gas ii N/A			Gravity					
Estimated Production -I.		Gas			Water %	> '.	Gas-oil ratio	-		
sposition of gas (vented, used on lease or sold)			bbls. MCF			Perforations CFPB				
N/A		<u> </u>				N/A-		₹ ′		