

S

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6999
Name Antares Oil Corporation
Address 1667 Cole Blvd, #210
City/State/Zip Golden, Colorado 80401

Purchaser N/A

Operator Contact Person William Leach
Phone (303) 232-2209

Contractor: License # 5142
Name Sterling Drilling

Wellsite Geologist D.V. Davis, Jr.
Phone (316) 264-7464

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/22/79 8/1/79 8/1/79
Spud Date Date Reached TD Completion Date
4831
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 342' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Halliburton Services
Invoice # Not Available
Possibly-524641

API NO. 15-083-20667-0000

County Hodgeman

C SW NW Sec 36 Twp 24S Rge 22 East West

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

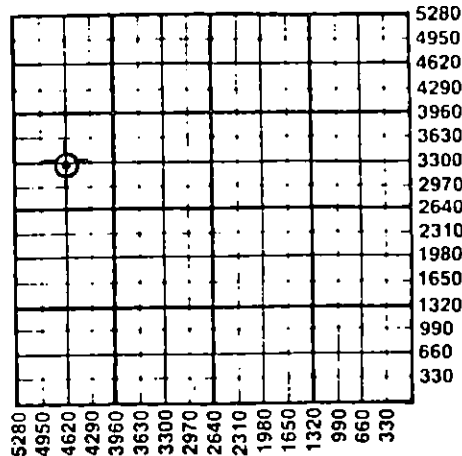
Lease Name Frank Hoffman Well # 1

Field Name

Producing Formation NONE

Elevation: Ground 2364 KB 2374

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David E. Park, Jr.
Title President Date 5/7/86

Subscribed and sworn to before me this 28th day of May 1986
Notary Public Terri S. Henry

Date Commission Expires 4-19-88

STATE CORPORATION COMMISSION
MAY 12 1986
MAY 30 1986
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NSPA
KGS Plug Other
(Specify)

Operator Name Antares Oil Corporation Lease Name McKee Well # 1

Sec. 35 Twp. 24S Rge. 22 East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Drill Stem Information Attached

Name	Top	Bottom
Heebner	4024	
Iatan	4122	
Lansing	4131	
BKC	4500	
Fort Scott	4656	
Cherokee	4682	
Conglomerate	4713	
Mississippian		
Warsaw	4736	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	342 kb	60/40 Pozmix	225	3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



Home Office: Wichita, Kansas 67201
 P. O. Box 1599 (316) 838-0601

Company Antares Oil Corporation Lease & Well No. Frank Hoffman #1
 Elevation 2374 Kelly Bushing Formation Cherokee, Ft. Scott Effective Pay --- Ft. Ticket No. 2473
 Date 7/29/79 Sec. 36 Twp. 24S Range 22W County Hodgeman State Kansas
 Test Approved by Douglas V. Davis, Jr. Western Representative Roger Lisenby

Formation Test No. 1 Interval Tested from 4772 ft. to 4703 ft. Total Depth 4703 ft.
 Packer Depth 4767 ft. Size 6 3/4 in. Packer Depth 4772 ft. Size 6 3/4 in.
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set ---
 Top Recorder Depth (Inside) 4695 ft. Recorder Number 1051 Cap. 4250
 Bottom Recorder Depth (Outside) 4698 ft. Recorder Number 969 Cap. 4200
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Sterling Drilling Rig #5 Drill Collar Length 365 I. D. 2 1/2 in.
 Mud Type premix Viscosity 67 Weight Pipe Length - I. D. - in.
 Weight 9.1 Water Loss 10.6 cc. Drill Pipe Length 4276 I. D. 3.8 in.
 Chlorides 10,000 P.P.M. Test Tool Length 31 ft. Tool Size 5 1/2 in.
 Jars: Make WTC Serial Number 410 Anchor Length 31 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

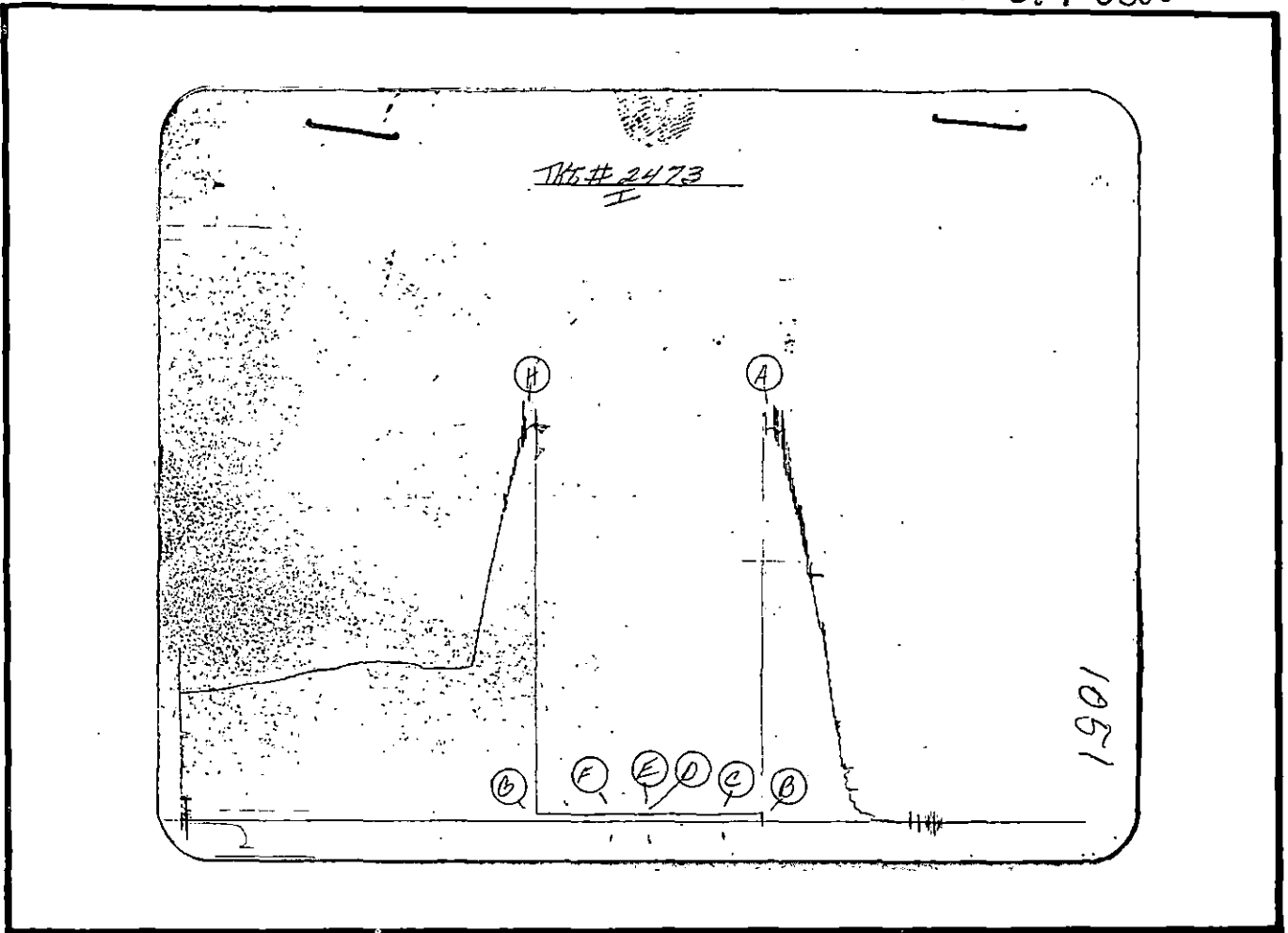
Blow: Very weak first opening. (Died in nineteen minutes) No blow second opening.

Recovered 95 ft. of muddy water chlorides 25,000 ppm
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -

FILED
 STATE CORPORATION COMMISSION
 MAY 12 1986
 CONSERVATION DIVISION
 Wichita, Kansas

Remarks: _____

Time Set Packer(s) 8:49 A.M. Time Started Off Bottom 11:50 A.M. Maximum Temperature 123
 Initial Hydrostatic Pressure (A) 2282 P.S.I.
 Initial Flow Period Minutes 30 (B) 47 P.S.I. to (C) 43 P.S.I.
 Initial Closed In Period Minutes 60 (D) 39 P.S.I.
 Final Flow Period Minutes 30 (E) 39 P.S.I. to (F) 43 P.S.I.
 Final Closed In Period Minutes 60 (G) 41 P.S.I.
 Final Hydrostatic Pressure (H) 2273 P.S.I.



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2283	2282	PSI
(B) First Initial Flow Pressure	43	47	PSI
(C) First Final Flow Pressure	43	43	PSI
(D) Initial Closed-in Pressure	43	39	PSI
(E) Second Initial Flow Pressure	43	39	PSI
(F) Second Final Flow Pressure	43	43	PSI
(G) Final Closed-in Pressure	43	41	PSI
(H) Final Hydrostatic Mud	2273	2273	PSI

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Wichita, Kansas

WESTERN TESTING CO., INC.
Pressure Data

Date 7/29/79 Test Ticket No. 2473
 Recorder No. 1051 Capacity 4250 Location 4695 Ft.
 Clock No. --- Elevation 2374 Kelly Bushing Well Temperature 123 °F

Point	Pressure		Time Given	Time Computed
A. Initial Hydrostatic Mud	2282	P.S.I.	8:49A	M
B First Initial Flow Pressure	47	P.S.I.	30	Mins. 30 Mins.
C First Final Flow Pressure	43	P.S.I.	60	Mins. 60 Mins.
D Initial Closed-in Pressure	39	P.S.I.	30	Mins. 30 Mins.
E Second Initial Flow Pressure	39	P.S.I.	60	Mins. 60 Mins.
F Second Final Flow Pressure	43	P.S.I.		
G Final Closed-in Pressure	41	P.S.I.		
H Final Hydrostatic Mud	2273	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Initial Shut-In Breakdown: <u>20</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Second Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Final Shut-In Breakdown: <u>20</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1	0	47	0	43	0	39	0	43
P 2	5	45	3	41	5	39	3	43
P 3	10	43	6	41	10	43	6	43
P 4	15	43	9	41	15	43	9	43
P 5	20	43	12	41	20	43	12	43
P 6	25	43	15	41	25	43	15	43
P 7	30	43	18	41	30	43	18	43
P 8			21	41			21	43
P 9			24	41			24	41
P10			27	43			27	41
P11			30	43			30	41
P12			33	43			33	41
P13			36	43			36	41
P14			39	43			39	41
P15			42	43			42	41
P16			45	43			45	41
P17			48	39			48	41
P18			51	39			51	41
P19			54	39			54	41
P20			57	39			57	41
			60	39			60	41

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Home Office: Wichita, Kansas 67201

P. O. Box 1599

(316) 838-0601

Frank Hoffman #1

Company Antares Oil Corporation Lease & Well No. 2474
 Location 2374 Kelly Bushing Formation Cherokee Effective Pay --- Ft. Ticket No. 2474
 Date 7/30/79 Sec 36 Twp 24S Range 22W County Hodgeman State Kansas
 Test Approved by Douglas V. Davis, Jr. Western Representative Roger Lisenby

Formation Test No. 2 Interval Tested from 4705 ft. to 4732 ft. Total Depth 4732 ft.
 Packer Depth 4700 ft. Size 6 3/4 in. Packer Depth 4705 ft. Size 6 3/4 in.
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 4724 ft. Recorder Number 1051 Cap 4250
 Bottom Recorder Depth (Outside) 4727 ft. Recorder Number 969 Cap 4200
 Below Straddle Recorder Depth - ft. Recorder Number --- Cap -

Drilling Contractor Sterling Drilling Rig #5 Drill Collar Length 456 I. D. 2 1/4 in.
 Mud Type premix Viscosity 40 Weight Pipe Length - I. D. - in.
 Weight 9.3 Water Loss 21.4 cc. Drill Pipe Length 4218 I. D. 3.8 in.
 Chlorides 20,000 P.P.M. Test Tool Length 31 ft. Tool Size 5 1/2 in.
 Jars: Make WTC Serial Number 410 Anchor Length 27 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

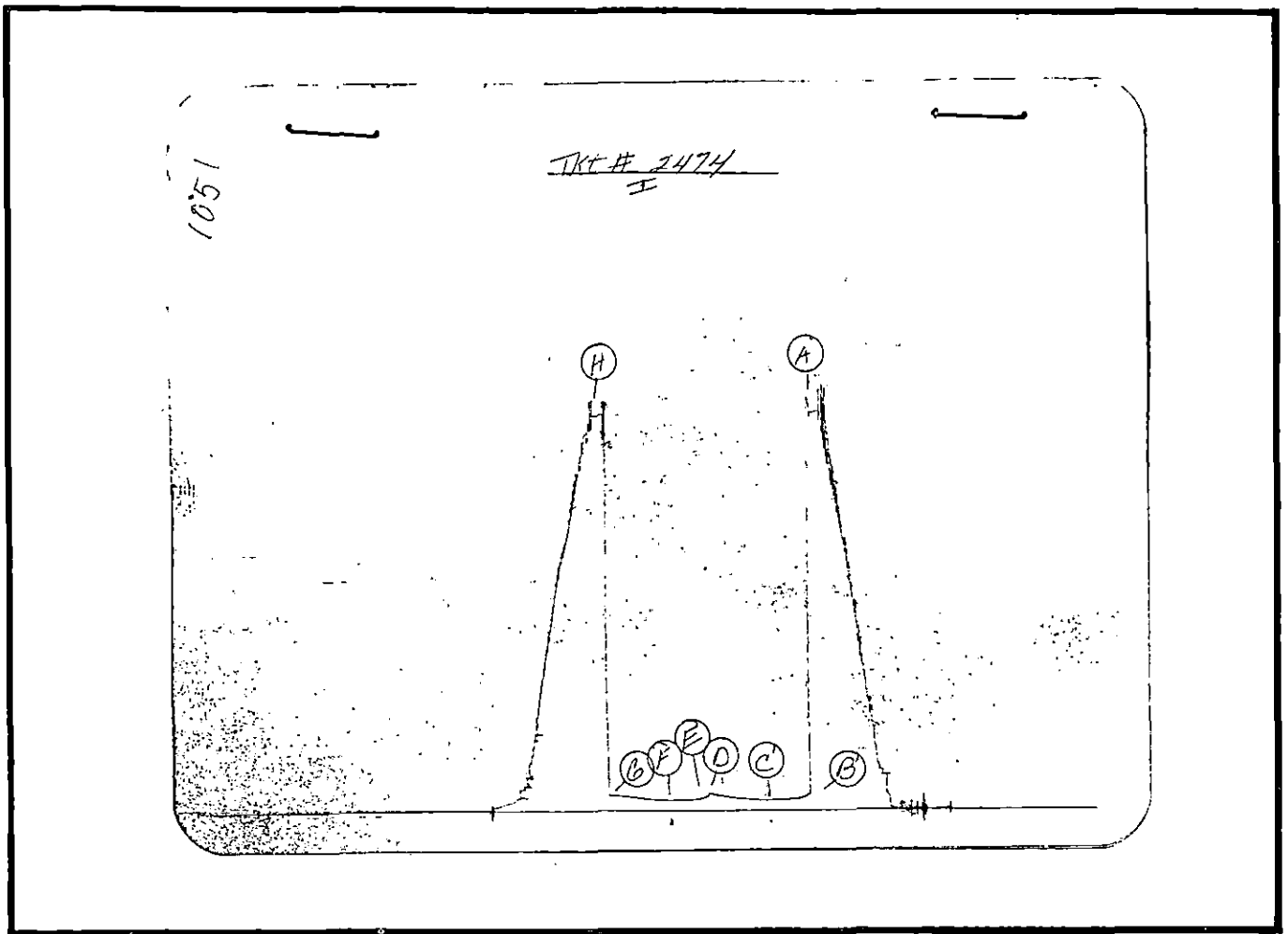
Blow: Very weak; died in eighteen minutes of first opening, Weak blow throughout second opening.

Recovered 30 ft. of oil cut mud
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

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Remarks: _____

Time Set Packer(s)	<u>1:08</u>	<u>AM</u> P.M.	Time Started Off Bottom	<u>4:10</u>	<u>AM</u> P.M.	Maximum Temperature	<u>123</u>
Initial Hydrostatic Pressure			(A)	<u>2331</u>		P.S.I.	
Initial Flow Period			Minutes	<u>30</u>	(B)	<u>80</u>	P.S.I. to (C) <u>58</u> P.S.I.
Initial Closed In Period			Minutes	<u>48</u>	(D)	<u>99</u>	P.S.I.
Final Flow Period			Minutes	<u>30</u>	(E)	<u>73</u>	P.S.I. to (F) <u>62</u> P.S.I.
Final Closed In Period			Minutes	<u>51</u>	(G)	<u>92</u>	P.S.I.
Final Hydrostatic Pressure			(H)	<u>2305</u>		P.S.I.	



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2305	2331	PSI
(B) First Initial Flow Pressure	86	80	PSI
(C) First Final Flow Pressure	53	58	PSI
(D) Initial Closed-in Pressure	96	99	PSI
(E) Second Initial Flow Pressure	75	73	PSI
(F) Second Final Flow Pressure	53	62	PSI
(G) Final Closed-in Pressure	75	92	PSI
(H) Final Hydrostatic Mud	2283	2305	PSI

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15-083-20667-0000

WESTERN TESTING CO., INC.
Pressure Data

Date 7/30/79 Recorder No. 1051 Capacity 4250 Test Ticket No. 2474
 Location 4724 Ft. Clock No. -- Elevation 2374 Kelly Bushing Well Temperature 123 °F
 Point Pressure P.S.I. Open Tool Time Given Time Computed
 A. Initial Hydrostatic Mud 2331 P.S.I. 1:08P M
 B. First Initial Flow Pressure 80 P.S.I. First Flow Pressure 30 Mins. 30 Mins.
 C. First Final Flow Pressure 58 P.S.I. Initial Closed-in Pressure 60 Mins. 48 Mins.
 D. Initial Closed-in Pressure 99 P.S.I. Second Flow Pressure 30 Mins. 30 Mins.
 E. Second Initial Flow Pressure 73 P.S.I. Final Closed-in Pressure 60 Mins. 51 Mins.
 F. Second Final Flow Pressure 62 P.S.I.
 G. Final Closed-in Pressure 92 P.S.I.
 H. Final Hydrostatic Mud 2305 P.S.I.

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: <u>16</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: <u>17</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes
P 1	80	0	58	0	73	0	62	0
P 2	75	5	58	3	71	5	61	3
P 3	65	10	58	6	65	10	61	6
P 4	62	15	58	9	62	15	64	9
P 5	60	20	60	12	62	20	67	12
P 6	58	25	62	15	62	25	67	15
P 7	58	30	65	18	62	30	69	18
P 8			69	21			71	21
P 9			69	24			73	24
P10			72	27			75	27
P11			75	30			82	30
P12			79	33			85	33
P13			82	36			88	36
P14			85	39			90	39
P15			89	42			91	42
P16			94	45			92	45
P17			99	48			92	48
P18							92	51
P19								
P20								

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Wichita, Kansas



Home Office: Wichita, Kansas 67201
 P. O. Box 1599 (316) 838-0601

Company Antares Oil Corporation Lease & Well No. Frank Hoffman #1
 Elevation 2374 Kelly Bushing Formation Mississippi Effective Pay --- Ft. Ticket No. 2475
 Date 7/31/79 Sec. 36 Twp. 24S Range 22W County Hodgeman State Kansas
 Test Approved by Douglas V. Davis, Jr. Western Representative Roger Lisenby

Formation Test No. 3 Interval Tested from 4750 ft. to 4764 ft. Total Depth 4764 ft.
 Packer Depth 4745 ft. Size 6 3/4 in. Packer Depth 4750 ft. Size 6 3/4 in.
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set ---

Top Recorder Depth (Inside) 4756 ft. Recorder Number 1051 Cap. 4250
 Bottom Recorder Depth (Outside) 4759 ft. Recorder Number 969 Cap. 4200
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Sterling Rig #5 Drill Collar Length 456 I. D. 2 1/4 in.
 Mud Type premix Viscosity 60 Weight Pipe Length - I. D. - in.
 Weight 9.2 Water Loss 10.4 cc. Drill Pipe Length 4263 I. D. 3.8 in.
 Chlorides 14,000 P.P.M. Test Tool Length 31 ft. Tool Size 5 1/2 in.
 Jars: Make WTC Serial Number 410 Anchor Length 14 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Good increasing blow throughout first opening, Good increasing blow throughout second opening.

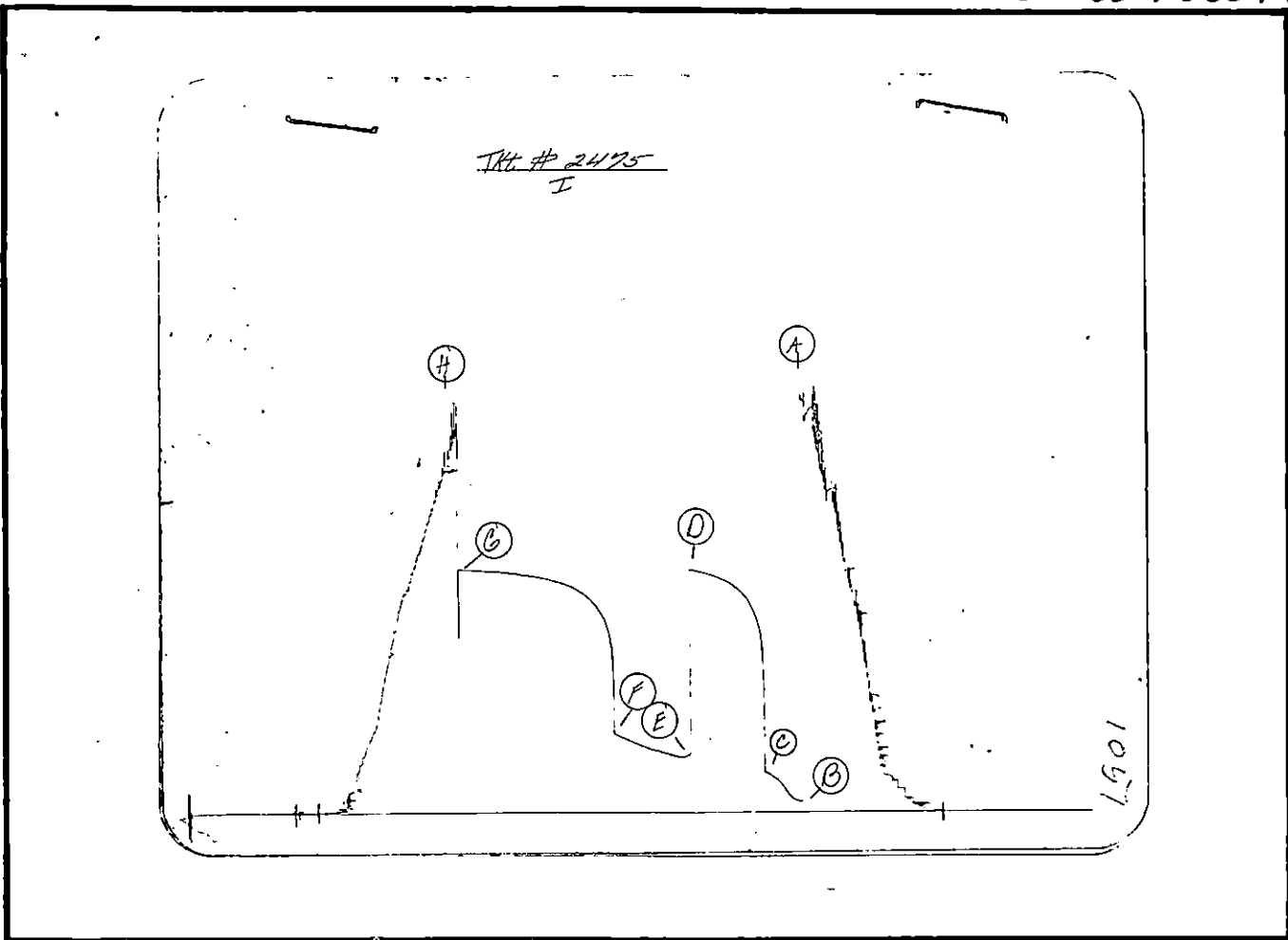
Recovered 1050 ft. of water with few spots of oil on top
 Recovered - ft. of
 Recovered - ft. of
 Recovered - ft. of
 Recovered - ft. of
 Remarks: Chlorides 95,000 ppm

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Time Set Packer(s) 6:46 A.M. P.M. Time Started Off Bottom 11:17 A.M. P.M. Maximum Temperature 126
 Initial Hydrostatic Pressure (A) 2380 P.S.I.
 Initial Flow Period Minutes 30 (B) 65 P.S.I. to (C) 232 P.S.I.
 Initial Closed In Period Minutes 60 (D) 1400 P.S.I.
 Final Flow Period ... Minutes 60 (E) 325 P.S.I. to (F) 455 P.S.I.
 Final Closed In Period Minutes 120 (G) 1402 P.S.I.
 Final Hydrostatic Pressure (H) 2314 P.S.I.



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2348	2380	PSI
(B) First Initial Flow Pressure	75	65	PSI
(C) First Final Flow Pressure	236	232	PSI
(D) Initial Closed-in Pressure	1387	1400	PSI
(E) Second Initial Flow Pressure	322	325	PSI
(F) Second Final Flow Pressure	441	455	PSI
(G) Final Closed-in Pressure	1398	1402	PSI
(H) Final Hydrostatic Mud	2230	2314	PSI

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Wichita, Kansas

WESTERN TESTING CO., INC.

Pressure Data

Date 7/31/79 Test Ticket No. 2475
 Recorder No. 1051 Capacity 4250 Location 4756 Ft.
 Clock No. -- Elevation 2374 Kelly Bushing Well Temperature 126 °F
 Point Pressure P.S.I. Open Tool Time Given M Time Computed
 A. Initial Hydrostatic Mud 2380 P.S.I. Open Tool 6:46 M
 B First Initial Flow Pressure 65 P.S.I. First Flow Pressure 30 Mins. 30 Mins.
 C First Final Flow Pressure 232 P.S.I. Initial Closed-in Pressure 60 Mins. 60 Mins.
 D Initial Closed-in Pressure 1400 P.S.I. Second Flow Pressure 60 Mins. 60 Mins.
 E Second Initial Flow Pressure 325 P.S.I. Final Closed-in Pressure 120 Mins. 120 Mins.
 F Second Final Flow Pressure 455 P.S.I.
 G Final Closed-in Pressure 1402 P.S.I.
 H Final Hydrostatic Mud 2314 P.S.I.

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>20</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>40</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	0	0	232	0	325	0	455
P 2	5	3	915	5	325	3	938
P 3	10	6	1065	10	326	6	1051
P 4	15	9	1133	15	336	9	1114
P 5	20	12	1182	20	347	12	1150
P 6	25	15	1224	25	357	15	1184
P 7	30	18	1250	30	368	18	1212
P 8		21	1275	35	381	21	1235
P 9		24	1292	40	394	24	1254
P10		27	1309	45	409	27	1269
P11		30	1326	50	424	30	1284
P12		33	1335	55	441	33	1293
P13		36	1343	60	455	36	1301
P14		39	1355			39	1312
P15		42	1362			42	1320
P16		45	1373			45	1328
P17		48	1379			48	1334
P18		51	1384			51	1340
P19		54	1389			54	1347
P20		57	1395			57	1351
		60	1400			60	1356

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WESTERN TESTING CO., INC.
Pressure Data

Date 7/31/79 Test Ticket No. 2475
 Recorder No. 1051 Capacity 4250 Location 4756 Ft.
 Clock No. -- Elevation 2374 Kelly Bushing Well Temperature 126 °F

Point	Pressure		Time Given	Time Computed
A. Initial Hydrostatic Mud	2380 P.S.I.	Open Tool	6:46	M
B First Initial Flow Pressure	65 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	232 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D Initial Closed-in Pressure	1400 P.S.I.	Second Flow Pressure	60 Mins.	60 Mins.
E Second Initial Flow Pressure	325 P.S.I.	Final Closed-in Pressure	120 Mins.	120 Mins.
F Second Final Flow Pressure	455 P.S.I.			
G Final Closed-in Pressure	1402 P.S.I.			
H Final Hydrostatic Mud	2314 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Initial Shut-In Breakdown: <u>20</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Second Flow Pressure Breakdown: <u>12</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Final Shut-In Breakdown: <u>40</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1360
P 2						66	1364
P 3						69	1368
P 4						72	1371
P 5						75	1373
P 6						78	1376
P 7						81	1379
P 8						84	1383
P 9						87	1387
P 10						90	1390
P 11						93	1392
P 12						96	1393
P 13						99	1394
P 14						102	1395
P 15						105	1396
P 16						108	1397
P 17						111	1399
P 18						114	1400
P 19						117	1401
P 20						120	1402

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