

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5104
Name: Blue Goose Drilling Co., Inc.
Address P.O. Box 1413
Great Bend, KS 67530
City/State/Zip _____

Purchaser: n/a

Operator Contact Person: Martin Miller

Phone (316) 792-5633

Contractor: Name: company tools

License: same

Wellsite Geologist: Ronald Dulos

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMMO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

9/7/90 9/15/90 9/18/90
Spud Date Date Reached TD Completion Date

API NO. 15- 069-20,238-0000

County Gray

SE NE NE Sec. 28 Twp. 24 Rge. 29 East West

4290 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

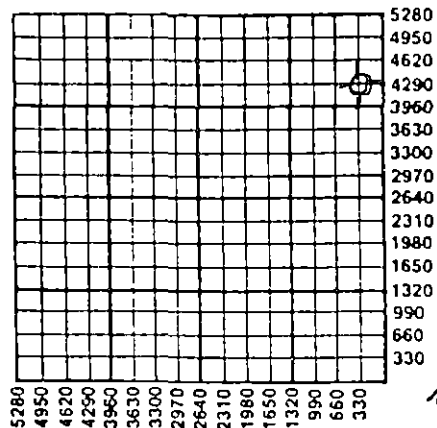
Lease Name Hughes Well # 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2796 KB 2803

Total Depth 5034 PBTD n/a



Alt II DVA

Amount of Surface Pipe Set and Cemented at 309 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Martin Miller

Title Vice-President Date 10/23/90

Subscribed and sworn to before me this 23rd day of October, 19 90.

Notary Public Phyllis C. Lockwood

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Blue Goose Drilling Co., Inc. Lease Name Hughes Well # 1
 Sec. 28 Twp. 24 Rge. 29 East West
 County Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Anhydrite	1950 +	853 (driller pick)
Heebner	4075	-1272
Lansing	4123	-1320
Stark Sh.	4440	-1637
B/KC	4572	-1769
Marmaton	4583	-1780
Pawnee	4670	-1867
Cherokee	4712	-1909
Basal Penn. Sh	4831	-2028
Miss. St. Louis	4858	-2055

DST #1 4661-4686' (Pawnee). 30-45-60-60 Strong
 blow. Rec: 240' SOSW, 560' water. IHP 2332
 IFP 45-186 ISIP 1261 FFP 242-392 FSIP 1227
 FHP 2291
 DST #2 4808-4845 (Morr Sd). 30-30-30-30
 Weak blow. Rec: 120' mud. IHP 2400 IFP 54-
 68 ISIP 145 FFP 67-68 FSIP 121 FHP 2345

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	20	309	60/40 pos	200	3%cc 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	

Disposition of Gas: Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____