

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5652 EXPIRATION DATE June 30, yearly

OPERATOR Mustang Drilling & Exploration, Inc. API NO. 15-069-20,182-0000

ADDRESS P.O. Box 1609 COUNTY Gray

Great Bend, KS 67530 FIELD _____

** CONTACT PERSON Milford Martin PROD. FORMATION N/A

PHONE 316-792-7323 Indicate if new pay. _____

PURCHASER N/A LEASE Brown-F.G.

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 1980 Ft. from South Line and

ADDRESS P.O. Box 1609 1980 Ft. from East Line of

Great Bend, KS 67530 the SE (Qtr.) SEC 9 TWP 24s RGE 30w (W).

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL PLAT (Office Use Only)

ADDRESS P.O. Box 1609 KCC

Great Bend, KS 67530 KGS

TOTAL DEPTH 5085' PBTD _____ SWD/REP _____

SPUD DATE 1-5-84 DATE COMPLETED 1-14-84 PLG. _____

ELEV: GR 2849 DF 2856 KB 2859 NGPA _____

DRILLED WITH (CABKK) (ROTARY) (AKK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 466' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

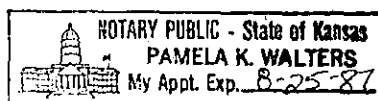
A F F I D A V I T

Milford Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Milford Martin

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of February 1984.



MY COMMISSION EXPIRES:

August 25, 1987

Pamela K. Walters (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION FEB 15 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR Mustang Drilling & Expl. LEASE NAME Brown-F.G. SEC 9 TWP 24s RGE 30w (W) XEX

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|------|--------|---------------|------------|
| Check if no Drill Stem Tests Run. | | | Heebner | 4053 -1194 |
| Check if samples sent Geological Survey. | | | Lansing | 4138 -1279 |
| | | | B/Kansas City | 4551 -1692 |
| | | | Marmaton | 4572 -1713 |
| Sand | 0 | 475 | Pawnee | 4647 -1788 |
| Red Bed | 475 | 502 | Cherokee | 4692 -1833 |
| Sand, Shale | 502 | 1510 | Sand | 4820 -1961 |
| Glorietta Sand | 1510 | 1755 | Mississippi | 4951 -2092 |
| Sand, Shale | 1755 | 1925 | | |
| Shale | 1925 | 2034 | | |
| Anhydrite | 2034 | 2061 | | |
| Shale | 2061 | 2215 | | |
| Lime, Shale | 2215 | 5085 | | |
| RTD | | 5085 | | |
| LTD | | 5090 | | |

DST #1 4808-4830, times 30-30-30-30, rec: 10' mud.
IHP 2395, IFP 75/64, ISIP 75, FFP 43/43, FSIP 54, FHP 2417.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 466' | common | 275 | 3%cc, 2%gel |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |
| | |

| | | |
|--|---|--------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production-I.P. | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |