

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-069-20,226-0000

County... Gray

...C... NW... SW Sec. 15... Twp 24... Rge. 30... West

Operator: License # 4569
Name Jay Boy Oil, Inc.
Address 535 Fourth Financial Center
City/State/Zip Wichita, KS. 67202

1980... Ft North from Southeast Corner of Section
4620... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... Wehkamp "A" Well # 1

Purchaser

Field Name... Pool-Extension

Operator Contact Person Gary Sharp
Phone (316) 264-3700

Producing Formation... D&A

Elevation: Ground... 2840' KB... 2853'

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Doug Davis
Phone (316) 943-8393

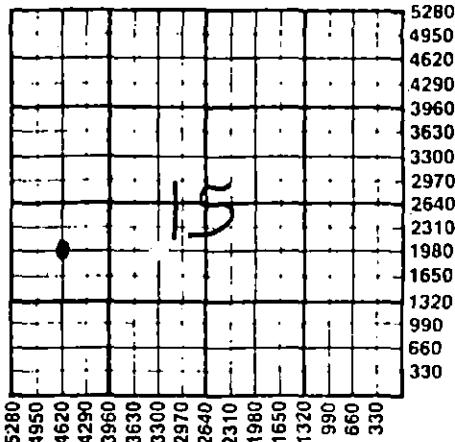
Designate Type of Completion
 New Well Re-Entry Workover

Off SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date

Section Plat



4-7-88

RECEIVED
STATE CORPORATION COMMISSION

APR - 7 1988

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
 Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

03/12/88 03/24/88 3/25/88
Spud Date Date Reached TD Completion Date

5100'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 479 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Anita Walker
Title Operations Secretary Date 4/4/88

Subscribed and sworn to before me this 4th day of April 1988
Notary Public Betty B. Herring
Date Commission Expires 10-07-89

BETTY B. HERRING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-07-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION
4-7-88
Form ACO-1 (5-86)

Sec. 15 Twp. 24 Rge. 30 West

Operator Name Jay Boy Oil, Inc. Lease Name Wehkamp "A" Well # 1

Sec. 15 Twp. 24 Rge. 30 East West County Gray

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 2702-2812' (Her, Win, Krider)
 30-30-30-60
 Rec 190' GCM (10%G, 90%M)
 IHP: 1247#
 IFP: 72-93#
 ISIP: 458#
 FFP: 125-145#
 FSIP: 450#
 FHP: 1206#
 BHT: 103f

DST #2: 4797-4845' (Morrow Sd) 30-60-15-60
 Rec 35' Sli OCM (2%O, 98%M)
 IHP: 2161#
 IFP: 31-31#
 ISIP: 62#
 FFP: 31-31#
 FSIP: 41#
 FHP: 2069#
 BHT: 112f

Name	Top	Bottom
Top Anhydrite	1977(+876)	
Base Anhydrite	2054(+799)	
Herington	2708(+145)	
Krider	2732(+121)	
Winfield	2784(+69)	
Towanda	2851(+2)	
Ft. Riley	2914(-61)	
Topeka	3712(-859)	
LeCompton	3880(-1027)	
Heebner	4058(-1205)	
Lansing	4108(-1265)	
Wyandotte	4169(-1316)	
Swope	4485(-1632)	
Hertha	4524(-1671)	
B/KC	4570(-1717)	
Ft. Scott	4693(-1840)	
Morrow Sand	4842(-1989)	
Miss Uncl	4853(-2000)	

(Continued on next page)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	22#	479'	Light Class C	125 100	2%CC 2%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
.....	
RELEASED							
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

MAY 09 1989

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

ACO-1 (continued)
 #1 Wehkamp 'A'
 Jay Boy Oil, Inc.
 API #15-069-20,226

DST's (continued)

DST #3: 4832-61' (Morrow Carbonate Sd)
 45-60-60-90
 Rec 30' GIP. 30% SOCM (2%O, 98%ZM
 IHP: 2264#
 IFP: 52-52#
 ISIP: 114#
 FFP: 52-52#
 FSIP: 114#
 FHP: 2182#
 BHT: 113f

DST #4: 4858-71'
 30-30-30-30
 Rec 2'M
 IHP: 2305#
 IFP: 10-10#
 ISIP: 10#
 FFP: 10-10#
 FSIP: 10#
 FHP: 2213#
 BHT: 114f

DST #5: 5011-34'
 45-60-45-60
 Rec 5'M, NS
 IHP: 2438#
 IFP: 31-31#
 ISIP: 114#
 FFP: 31-31#
 FSIP: 41-52#
 FHP: 2397#
 BHT: 115f

APR 10 1988

APR 11 1988

RELEASED

MAY 00 1989

FROM CONFIDENTIAL