15-095-19015-00al 07 API Well Number: <u>15-095-19015-</u>00-<del>02</del> TQ: ., STATE CORPORATION COMMISSION Spot: NENE Sec/Twnshp/Rge: 33-29S-6W CONSERVATION DIVISION - PLUGGING 660 feet from N Section Line, 660 feet from E Section Line 130 SOUTH MARKET, SUITE 2078 Lease/Unit Name: ROBERTSON A Well Number: 2 **WICHITA, KANSAS 67202** County: KINGMAN Total Vertical Depth: 4502 feet Conductor Pipe: Size feet: Operator License No.: 5003 Surface Casing: Size 8.625 feet: 264 200 SX CMT Op Name: MCCOY PETROLEUM CORPORATION Production: Size 5.5 feet: 4499 100 SX CMT Address: 453 S. WEBB RD, STE 310 PO BOX 78020 Liner: Size feet: WICHITA, KS 67278 Well Type: OIL **UIC Docket No:** Date/Time to Plug: 11/29/2001 11:00 AM Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC. Proposal Revd. from: RICHARD MCINTYRE Company: <u>OUALITY WELL SERVICE</u> Phone: Proposed Perfs 4133'-42'. Sand to 4080 and 5sxs. 35sxs-1050'. 35sxs-600', Circulated 210'-0'. Plugging Method: Plugging Proposal Received By: STEVE VANGIESON WitnessType: Plugging Operations Partially Witnessed Date/Time Plugging Completed: 11/29/2001 11:00 AM KCC Agent: STEVE VANGIESON **Actual Plugging Report:** The perfs were covered with sand from 4200'-4061' and capped w/5sxs of cement. The casing was recovered from 1631' and pulled from the wellbore, tubing was run to 1050', where 35sxs of cement was spotted. The tubing was pulled to 600' where 35sxs of cement was spotted. The tubing was pulled to 310', where cement was circulated to surface. The remaining tubing was pulled and the cement was topped off. RECEIVED KCC DISTRICT #2 DEC 0 7 2001 WICHITA, KS Remarks: **ALLIED CEMENTING 60/40 4% GEL # 8624** 

Plugged through: <u>TBG</u>

District: 02

Signed

(TECHNICIAN)

INVOICED

Form CP-2/3

DATE 12-10-01 NV NO 200206/045