

11-14-97

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2078
Wichita, Kansas 67202

API NO. 15-095-004240000

API NUMBER: 10-17-58

SE/SW/SW SECTION 28 TOWNSHIP 29 RANGE 8W

OPERATOR LICENSE # 3067 330 FEET FROM S SECTION LINE
OPERATOR Molitor Oil Co. 4290 FEET FROM E SECTION LINE
NAME 9517 S.W. 80 Ave.
ADDRESS Spivey KS. 67142
LEASE NAME: Higgins Unit #1
COUNTY Kingman
WELL TOTAL DEPTH: 4360' 141.70
PIPE: 4 1/2" 4359'
SURFACE CASING 8 5/8" 250'

ABANDONED OIL WELL _____ GAS WELL X INPUT WELL _____ SWD _____ D&A _____

OTHER WELL AS HEREINAFTER INDICATED: _____

PLUGGING CONTRACTOR: Pratt Well Service
ADDRESS: Pratt KS. LICENSE: _____

COMPANY TO PLUG AT: HOUR: _____ DAY: _____ MONTH: _____ YR: _____

PLUGGING PROPOSAL RECEIVED FROM: Eli Hammerschmidt

COMPANY NAME: Consultant PHONE: _____

WERE: Perfs 4250'-60'

Sand to 4200' and 4sks

35 sks @ 1200'

35 sks @ 800'

Circ from 300'-0'

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 24 1998
03-24-98
CONSERVATION DIVISION
WICHITA, KS

PLUGGING PROPOSAL RECEIVED BY: Steve Van Gieson

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL (X) PART (_____) NONE (_____)

COMPLETED: HOUR: 1500 DAY: 14 MONTH: 11 YEAR: 1997

ACTUAL PLUGGING REPORT: A CTBP was set at 4015'. Casing was recovered from 942'. 2" tubing was run to 1200' where 45 sks of cement was spotted. The tubing was pulled to 800' where 35 sks of cement was spotted. The tubing was pulled to 300' where cement was circulated to surface.

REMARKS: Allied Cement 60/40 4% Gel

I DID OBSERVE THIS PLUGGING.

Steve VanGieson

INVOICED

DATE 3-25-98

INV. NO. 50305