

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5011 EXPIRATION DATE 8506

OPERATOR Viking Resources API NO. 15-083-21,138-0000

ADDRESS 217 East William COUNTY Hodgeman

Wichita KS 67202-4005 FIELD _____

** CONTACT PERSON Jim Devlin PROD. FORMATION _____
PHONE 316-262-2502 _____ Indicate if new pay.

PURCHASER None LEASE Hall

ADDRESS _____ WELL NO. 4

DRILLING White and Ellis Drilling, Inc. WELL LOCATION 200' W of W 1/2 W 1/2 SE

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 1320 Ft. from South Line and

Wichita, KS 67202-3484 2510 Ft. from East Line of the (Qtr.) SEC 9 TWP 24 RGE 22 (W). EX

PLUGGING White and Ellis Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 _____

Wichita, KS 67202-3484 _____

TOTAL DEPTH 4679 PBTD _____

SPUD DATE 4-17-84 DATE COMPLETED 4-25-84

ELEV: GR 2331 DF 2334 KB 2336

DRILLED WITH ~~(K&L)~~ (ROTARY) ~~(A&K)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 433 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

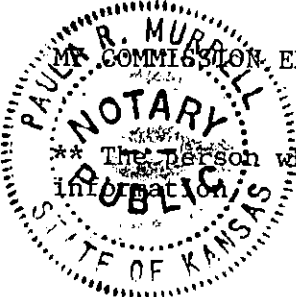
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of May,

19 84.

Paula R. Murrell
(NOTARY PUBLIC)



EXPIRES: March 16, 1985

RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1984
CONSERVATION DIVISION
Wichita, Kansas
5-14-84

The person who can be reached by phone regarding any questions concerning this

Side TWO
 OPERATOR Viking Resources

LEASE NAME Hall

SEC 9 TWP 24 RGE 22 (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.				
Cellar	0	7	Anhydrite	1456(+880)
Clay, Shale	7	195	Heebner	3942 (-1606)
Shale, Sand	195	442	Brown Lime	4027 (-1691)
Clay, Shale	442	930	Ls-KC	4039 (-1703)
Sand	930	1060	BKC	4411 (-2075)
Clay, Shale	1060	1147	Ft. Scott	4569 (-2233)
Shale	1147	1552	Miss Dolo.	4670 (-2334)
Shale, Lime	1552	2640	RTD	4679 (-2343)
Lime, Shale	2640	3053		
Lime	3053	3245		
Shale, Lime	3245	3563		
Lime, Shale	3563	4159		
Lime	4159	4679		
DST #1 4617-4673 30-30-30-30 Weak Blow for 35 min., Rec. 15' Mud, BHP: 64/54 FP: 54/54 54/54 BHT: 117°				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Re-X)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	438	60/40 Pozmix	225	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

