

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5011 EXPIRATION DATE 8506

OPERATOR Viking Resources API NO. 15-083-21,126-6000

ADDRESS 217 East William COUNTY Hodgeman

Wichita, KS 67202-4005 FIELD MELLECKER, No.

\*\* CONTACT PERSON Jim Devlin PROD. FORMATION Mississippian  
PHONE 316-262-2502 \_\_\_\_\_ Indicate if new pay.

PURCHASER Koch Oil Company LEASE Hall

ADDRESS P O Box 2256 WELL NO. 3

Wichita, KS. 67201-2256 WELL LOCATION SW SE SW

DRILLING White and Ellis Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 1650 Ft. from West Line of

Wichita, KS 67202-3484 the SW (Qtr.) SEC 9 TWP 24 RGE 22 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		24	

KCC   
KGS   
SWD/REP   
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4658 PBSD \_\_\_\_\_

SPUD DATE 2-10-84 DATE COMPLETED 3-2-84

ELEV: GR 2339 DF 2342 KB 2344

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-98331

Amount of surface pipe set and cemented 409 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of March,

1984

LaRue Murrell  
(NOTARY PUBLIC)



COMMISSION EXPIRES: March 16, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 07 1984  
CONSERVATION DIVISION  
Wichita, Kansas  
3-7-84

Side TWO

OPERATOR Viking Resources

LEASE NAME Hall

SEC 9 TWP 24 RGE 22 (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
			Anhydrite	1462 (+882)
			B. Anhydrite	1496 (+848)
			Heebner	3940 (-1596)
			Brown Lime	4024 (-1680)
			BKC	4406 (-2062)
			Ft. Scott	4565 (-2221)
			Mississippian	4654 (-2310)
			RTD	4658 (-2314)
DST #1 - 4614-4658, 30-30-60-60, Rec. 130' Muddy Oil, 120' Very Heavy Oil Cut Mud, IFP: 78/52#, FFP: 117/78#, BHP: 1176/1240				
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Re-used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23	417	60/40 Pozmix	225	2% Gel, 3% CC
Production	7-7/8	5 1/2	14	4654	60/40 Pozmix	200	2% Gel, 10% Salt 3/4% C31WS-10

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2-3/8"	Setting depth 4638	Packer set of None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
350 Gal 15% Mud Acid	4654-4658

Date of first production 3-3-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 37
Estimated Production-I.P.	Oil 30 bbls.	Gas MCF 75 % 90 bbls.
Disposition of gas (vented, used on lease or sold) None		Perforations